

4-060801

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-23,133-0000

12-14

NW NW NE /4 SEC. 31, 11 S, 19 W
4950 feet from S section line
2310 feet from E section line

Operator license# 4767

Lease: Solomon "B-P" Well # 6

Operator: Ritchie Exploration, Inc.

County: Ellis

Address: 125 N. Market - Suite #1000
Wichita, Kansas 67202

Well total depth 3798 ^{123.44} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 175 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 3:00 P.M. Day: 14 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 290 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 8:30 P.M., Day: 14, Month: December, Year: 1995

Actual plugging report: 8 5/8" to 175'. 5 1/2" to 3798' w/250 sxs. Perfs from 3706' - 3720'. Sanded to 3650' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2115' and pulled to 2100'. Mixed and pumped 145 sxs cement with 200#. Pulled casing to 1580' and pumped 40 sxs with 100# hulls. Pulled casing to 775' and pumped 40 sxs with 100# hulls. Pulled casing to 225' and circulated cement to surface with 50 sxs cement with 100# hulls. Pulled casing and topped with 20 sxs cement.

DEC 26 1995

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD _____ Any plug: YES NO _____

Bottom plug(in place): YES _____, CALC , NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING . Elevation: 2142 GL

I did [] / did not [X] observe the plugging.

Herb Deines
DH (agent)

INVOICED
DATE JAN 09 1996
INV. NO. 44462