

3-12-88

To: 6 010600  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 051-24,546-0000  
SW , SEC. 31 , T 11 S, R 19 W/E  
990 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5663  
Operator: Hess Oil Co.  
Name & Address: Box 905  
McPherson, Ks.

Lease Name Snider Well # 1  
County Ellis 109.53  
Well Total Depth 3370 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 161

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard Joint Venture License Number 4958  
Address McPherson, Ks.

Company to plug at: Hour: Day: 12 Month: Mar Year: 19 88

Plugging proposal received from  
(company name) Mallard (phone)

were: Order 200 sks cement 60/40 Poz 6% Gel and 2 sks F. C.  
Heavy mud between all plugs  
Pump cement down drill pipe

Elevation 2061' Anhydrite 1441' - 83' Arbuckle No  
Top Dakota 1650'

411' - 710' Plugging Proposal Received by D. F. B.  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:00 PM Day: 12 Month: Mar Year: 19 88

ACTUAL PLUGGING REPORT  
25 sks at Anhydrite  
100' sks at 710'  
40 sks at 200'  
10 sks at 40'  
15 sks in rat hole  
10 sks in mouse hole

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 25 1988  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Allied Cementing Co.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-29-88

INV. NO. 20236

3-12 APR 14 1988

Signed Dale F. Balthazor  
(TECHNICIAN)  
Dale F. Balthazor

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

MUST BE TYPED

API Number 15-051-24,546-0000

Expected Spud Date... 3/7/88 month day year

NW SW SW... Sec. 31... Twp. 11S, Rg. 19W... East West

OPERATOR: License # 5663 Hess Oil Company

990 Ft. from South Line of Section 4950 Ft. from East Line of Section

Address P.O. Box 905 City/State/Zip McPherson, Kansas 64260

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet

Well Drilled For: Oil Storage Infield Gas Inj Pool Ext. OWWO Expl Wildcat

County Ellis Lease Name Spider Well # 1 Ground surface elevation feet MSL

CONTRACTOR: License # 4958 Mallard Joint Venture

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

Well Class: Type Equipment: Mud Rotary Air Rotary Cable

Depth to bottom of fresh water ~100 Depth to bottom of usable water 800

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: 1-2 X Surface pipe planned to be set 160'

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Conductor pipe required NA Projected Total Depth 3750 feet

Date 3/4/88 Signature of Operator or Agent Beth A. Ansh Title Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt

Formation Arbuckle

J. Schneider 3-9-88 3-7-88

SPUD, 3-8-88

160' Hole, 5.P. 160 feet per Alt X2 Approved By 3-4-88

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 2 columns: Plug depth and formation details. 1st plug @ ft. deep Arbuckle, if penetrated or formation with 100 feet of 60/40 poz, 6% gel. 2nd plug @ ft. deep Stone Coral Anh or formation with 80 feet of. 3rd plug @ ft. deep Dakota Plug or formation with 400 feet of as above + 2sx cello flks. 4th plug @ ft. deep surf. pipe plug. or formation with 160 feet of 60/40 poz, 6% gel. 5th plug @ ft. deep alluvial on a solid bridge with of 40' w/40 feet of. (b) Mousehole to surface minus 5 feet 15

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-051-24,546 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Received KCC District #6 MAR 7 1988 Hays, KS RECEIVED STATE CORPORATION COMMISSION Form C-11166 MAR 25 1988 CONSERVATION DIVISION Wichita, Kansas