TO:	API Number: 15-051-21,567-001	_
STATE CORPORATION COMMISSION	110'S.&110'E.of	
CONSERVATION DIVISION - PLUGGING	<u>NW NW SE /4 SEC. 31 , 11 S, 19</u>	
130 SOUTH MARKET, SUITE 2078	2200 feet from S section lin	
WICHITA, KANSAS 67202	2200 feet from E section lin	ıe
Operator license# 4767	Lease_Solomon "A-P" Well #7	
		, ,
Operator: Ritchie Exploration, Inc.	County: Ellis /2	1. 21
Address: 125 N. Market	Well total depth 3732	feet
Suite #1000	Conductor Pipe: 0 inch @ 0 f	
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 135	
	<u> </u>	
Aband. oil well_x_, Gas well, Input well_	, SWD, D & A	
Plugging contractor: Co Tools	License#	_
Address:	The state of the s	
Company to plug at House 9.20 h M Day 20 M	lanth. Tanuara Vana 1007	ř
Company to plug at: Hour: 8:30 A.M. Day: 28 M	onch: January Year: 19975 Coffi	
Plugging proposal received from: Pete Fiori	em & Jemis	
	شأن ال	
Company: Ritchie Exploration, Inc.	Phone: 913-628-2715	
Were: Order 250 sxs 60/40 posmix - 10% gel a	nd hulls.	
	*	-
Plugging Proposal Received by: Herb Deines		
Plugging operations attended by agent? All[\mathbf{x}], Part[], None[]	
0	_	
Completed: Hour: 9:30 A.M. Day: 28, Month:		
Actual plugging report: 8 5/8" to 135' w/120 sx	o 4 140 to 27251 m/175 and 0 H 272	
3732'. Squeezed at 1410' - 1442' w/200 sxs.		
top. Casing problems at 834' - 944'. Unable t		
Tied onto production casing and pumped 175 sxs		
S.I.P. 500#. Well nearing pressure lock-up. Ti		
minimal pressure.		
Domonica. 311ind Communica		
Remarks: Allied Cementing. Condition of casing(in hole): GOOD BADX	Anhy pluge VEC Y NO	
Bottom plug(in place): YES X , CALC , NO		_
Plugged through THBING, CASING		GL
INVOICED		
I did(, X] / did not[] observe the plugging	·	
LED TO 1991	(agent)	-3
1753C	Form CP-2,	/ 3