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10-7

API NUMBER 15- 135-23,375 - 0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C-E/2 SE NE, SEC. 23, T 19 S, R 23 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3300 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5214

Lease Name Batman Well # A-1

Operator: Lario Oil & Gas Company
Name & Address 301 South Market
Wichita, KS 67202

County Ness 144.62

Well Total Depth 4450 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 272

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank & Trust Building, Wichita, KS 67202

Company to plug at: Hour: 8:15 p.m. Day: 7 Month: 10 Year: 19 89

Plugging proposal received from Pat Waggoner

(company name) Red Tiger Drilling Company (phone) 316-263-2371
Elevation 2215'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1499-1539'

1st plug at 1550' with 50 sx cement, 2nd plug at 850' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All x Part None

Operations Completed: Hour: 10 p.m. Day: 7 Month: 10 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1550' with 50 sx cement,

2nd plug at 850' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 10-17-89

Signed Dan Goodrow (TECHNICIAN) RMD

INV. NO. 26158

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1989
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1 1989
month day year

C E/2 SE NE Sec 23: Twp 19 S, Rg 23 East
X West

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Contact Person: Robert Miller
Phone: (316) 265-5611

3300' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Unknown
Name: Red Tiger

County: Ness
Lease Name: Batman Well #: A-1
Field Name: Wildcat PEAFF
Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease boundary: 330'
Ground Surface Elevation: 2215' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 325'
Depth to bottom of usable water: 680'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: No
Projected Total Depth: 4350'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
2. well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

200' Alt. II Req.

*Spud 9-27-89
205' @ 8 5/8"*

PUSHER Pat Wagner
TD 4450 FORMATION MISS
SURFACE PIPE 8 5/8" @ 272'
1499' ANHYDRITE 1539' ELEVATION 2215'
STARTING TIME & DATE 8:15 PM
COMPLETION TIME & DATE 10:09 PM
1st PLUG @ 1550 FT. W/ 50 SX
2nd PLUG @ 850 FT. W/ 80 SX
3rd PLUG @ 300 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ — SX
WATER WELL PLUGGED W/ — SX
CEMENT COMPANY Halliburton OK
TECHNICIAN DG
TYPE OF CEMENT 60/40 600

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Wichita, Kansas

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: _____ Agent: _____

23w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.