

1 051765

12-20

API NUMBER 15-135-23,781-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. S/2  
Twp. N/2 NE SW, SEC. 13, T. 19 S, R. 23 W/2

2130 feet from S section line  
1980 feet from W E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506  
Operator: Woolsey Petroleum Corporation  
Name & Address: 107 N. Market, Ste. 600  
Wichita, KS 67202-1807

Lease Name L.A. Krug Well # 1  
County Ness 143.65  
Well Total Depth 4420 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 770

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 20 Month: 12 Year: 19 93

Plugging proposal received from Rich Wheeler  
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1464-1500'  
1st plug at 1500' with 50 sx cement, 2nd plug at 800' with 50 sx cement,  
3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:05 p.m. Day: 20 Month: 12 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1500' with 50 sx cement,  
2nd plug at 800' with 50 sx cement,  
3rd plug at 400' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied. (If additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) (did not) observe this plugging.

JAN 03 1994

CONSERVATION DIVISION  
Wichita, Kansas

Signed Richard M. Lacey (TECHNICIAN)

DATE 1-7-94

INV. NO. 39657

12-20 FEB 23 1994

EFFECTIVE DATE: 9-21-93

DISTRICT # 1  
SEA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL 135-23,781-0000

Call when ready FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 20 1993 Appx S2 N2 NE SW Sec 13 Twp 19 S Rg 23W  
month day year Spot East West

OPERATOR: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 107 N Market Ste 600  
City/State/Zip: Wichita KS 67202-1807  
Contact Person: I Wayne Woolsey  
Phone: (316) 267-4379

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co Inc

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OVVO ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
If OVVO: old well information as follows:  
Operator: n/a  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Exp. 3/16/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

2130' FSL ..... feet from South / North line of Section  
1980' FWL ..... feet from East / West line of Section  
IS SECTION \_\_\_\_\_ REGULAR X IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: L.A. Krug Well #: 1  
Field Name: n/a  
Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1980'  
Ground Surface Elevation: 2198' feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 450'  
Depth to bottom of usable water: 740'  
Surface Pipe by Alternate: X 1 ..... 2  
Length of Surface Pipe Planned to be set: 760'  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4450'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other  
DUR Permit #:  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone:

760' Alt. I Req.

Pusher Rick Wheeler  
SPUD DATE 12-12-93 INIT.  
LENGTH SURFACE PLANNED 8 1/2 770  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 770 CONDUCTOR  
ANHYDRITE T-1464 B-1500 ELEVATION  
TD 4420 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1500 Ft. W/ 50 SX  
1/2 Base Anyh. @ 800 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 400 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W IS SX MOUSE HOLE W/ SX  
WATER WELL Irr. Well Pond  
TECHNICIAN DATE 12-17-93 Hauling  
TYPE OF CEMENT 1964 per 6/9/94  
STARTING TIME (AM/PM) DATE  
COMPLETION TIME 5:05 (AM/PM) DATE 12-20-93  
CEMENT COMPANY Allied

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 23 1994  
CONSERVATION DIVISION  
Wichita, Kansas