

To: 1 020528
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION S/2 NW NW NW, SEC. 15, T. 18 S, R. 26 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-4

API NUMBER 15- 135-23,718-~~0000~~

4785 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Walter Well # 2-15

Operator: Ranken Energy Corporation

County Ness 147.84

Name & Address 2325 S.W. 15th St.

Well Total Depth 4549 feet

Edmond, OK 73013-2027

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 208

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 4 p.m. Day: 4 Month: 12 Year: 19 92

Plugging proposal received from Rick Finney

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1933-63'

1st plug at 1960' with 50 sx cement, 2nd plug at 1050' with 80 sx cement,

3rd plug at 550' with 40 sx cement, 4th plug at 250' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6 p.m. Day: 4 Month: 12 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1960' with 50 sx cement,

2nd plug at 1050' with 80 sx cement,

3rd plug at 550' with 40 sx cement,

4th plug at 250' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

~~I (XXXX) did not~~ observe this plugging.

DATE 1-8-93

Signed Glenn R Barlow
(TECHNICIAN)

INV. NO. 37158

RECEIVED
STATE CORPORATION COMMISSION
DEC 8 1992

EFFECTIVE DATE: 11-3-92

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,718-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SSA? Yes, Y No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 1992
month day year

Spot
C.S./2 NW NW NW Sec 15 Twp 18 S Rg 26 East
West

OPERATOR: License # 3447
Name: Ranken Energy Corporation
Address: 2325 S. W. 15th St.
City/State/Zip: Edmond, OK 73013-2027
Contact Person: Tom Larson
Phone: 316/792-3664

4785 feet from South / North line of Section
4950 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 3241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Walter Well #: 2-15
Field Name: Val Jean
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 232
Ground Surface Elevation: 2570 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 110'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4550'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #: N/A
Will Cores Be Taken? yes X no
If yes, proposed zone: N/A

200' Alt. II Req.

AFFIDAVIT

Exp. 4/30/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met.

Pusher Rick Famesee
SPUD DATE 11-21-92 INIT. 06
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 208 CONDUCTOR
ANHYDRITE T-1933 B-1963 ELEVATION
TD 4549 FORMATION Mississippian
RAN PIPE 208 @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1960 Ft. W/ 50 SX
1/2 Base Anyh. @ 1650 Ft. W/ 80 SX
1/2, 1/2 Plug @ 550 Ft. W/ 40 SX
Bottom Surface @ 250 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN DATE 12-2-92 Hauling
TYPE OF CEMENT 60/40/2.6
STARTING TIME 7:00 (AM/PM) DATE 12-4-92
COMPLETION TIME 6:00 (AM/PM) DATE 12-4-92
CEMENT COMPANY Allied