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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION N/2
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,968-0000R

TECHNICIAN'S PLUGGING REPORT

Operator License # 4428 5190
Operator: Kachina Resources, Inc. &
Name & Address: Sabre Exploration, Inc.
310 W. Central, # 214
Wichita, KS 67202

SW SE, SEC. 15, T 18 S, R 26 W/E
990 feet from S section line
1980 feet from E section line

Lease Name Walter Well # 1-A
County Ness AMBUCC 150.80
Well Total Depth 4640 Mississippi feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 385

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Republic Drilling, Inc. License Number 9943
Address 310 West Central, Suite 214, Wichita, KS 67202

Company to plug at: Hour: 10:55 am Day: 26 Month: November Year: 1985

Plugging proposal received from Mike Lanigan

(company name) Republic (phone) 316-264-0079

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1965
Elevation 2626'

1st plug at 1975' with 50 sx cement

2nd plug at 1070' with 80 sx cement

3rd plug at 400' with 50 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement
Plugging Proposal Received by Don C. Ubel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 pm Day: 26 Month: November Year: 1985

ACTUAL PLUGGING REPORT 1st plug at 1980' with 50 sx cement, 2nd plug at 1070' with 80 sx
cement, 3rd plug at 420' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls -
plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with
15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
(copy of invoice) observe this plugging.
DEC 11 1985

RECEIVED
STATE CORPORATION COMMISSION

Signed Don Goodwin
(TECHNICIAN)
DEC 5 1985

DATE _____
INV. NO. 11434
11-26

CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 18, 1985
month day year

API Number 15- 135-22,968-0000

OPERATOR: License # 4428 5190
Name Kachina Resources, Inc. & Sabre Explo-
Address ration, Inc., 310 W. Central, #214
City/State/Zip Wichita, Kansas 67202
Contact Person Edwin Louis
Phone 316-264-2773

— East
N/2 SW. SE. Sec. 15... Twp. 18. S. Rg. 26... West
990 Ft. from South Line of Section
1980 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9943
Name Republic Drilling, Inc.
City/State Ness City, Kansas

Nearest lease or unit boundary line 660 feet
County Ness
Lease Name Walter Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to bottom of fresh water 100'
Depth to bottom of usable water 800' 900'
Surface pipe planned to be set 350'
Projected Total Depth 4600' feet
Formation Mississippian

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-8-85 Signature of Operator or Agent [Signature] Title Vice Pres

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2
This Authorization Expires 5-8-86 Approved By [Signature] 11-8-85

SPUD = 11-18-85 - MID AIR

GL = 2626

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>1500'</u>	2nd plug @ <u>500'</u>	3rd plug @ <u>solidbridge 40'</u>	4th plug @ <u> </u>	5th plug @ <u> </u>	(2) Rathole with <u> </u> sks
TECHNICIAN	CEMENT COMPANY	WATER BELLIE PLUGGED BY	MOUSE HOLE CIRCULATED W/	RAI HOLE CIRCULATED W/	4th PLUG @ <u>0-40 FT. W/</u>
					3rd PLUG @ <u>400 FT. W/</u>
					2nd PLUG @ <u>1070 FT. W/</u>
					1st PLUG @ <u>1975 FT. W/</u>
					6 3/4" 40' STARTING TIME & DATE
					COMPLETION TIME & DATE
					(b) Mousehole with
					ANHYDRITE <u>1985</u> ELEVATION: <u>2626</u>
					3% SURFACE PIPE @ <u> </u>
					TD <u> </u>
					PUSHER <u>PIPE LAMINARI</u>

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing cemented (Call 7 a.m. to 5 p.m. workdays)

District office use only:									
API #15—	Surface casing of <u> </u> feet set with	Alternate 1 <u> </u> or 2 <u> </u> surface pipe was used	Alternate 2 cementing was completed @ <u> </u>	Hole plugged <u> </u>	TECHNICIAN <u> </u>	CEMENT COMPANY <u> </u>	WATER BELLIE PLUGGED BY <u> </u>	MOUSE HOLE CIRCULATED W/ <u> </u>	RAI HOLE CIRCULATED W/ <u> </u>
					<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
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STATE CORPORATION COMMISSION

DEC 5 1985

CONSERVATION DIVISION

12/20/85
11/16/85
11/11/85