

To: 1 060139
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-16 API NUMBER 15- 135-23,690 - 00057 R

C NE SW, SEC. 11, T. 19 S, R. 24 W/E
1980 feet from S section line
1980 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6141
Operator: Coronado Oil & Gas, Inc.
Name & Address P.O. Box 1285
Great Bend, KS 67530

Lease Name McDonald A Well # 1
County Ness 141.37
Well Total Depth 4350 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 278

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 16 Month: 7 Year: 19 92

Plugging proposal received from John Johnson
(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1525-62'
1st plug at 1600' with 50 sx cement, 2nd plug at 1000'.with 60 sx cement,
3rd plug at 550' with 40 sx cement, 4th plug at 310' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 11 a.m. Day: 16 Month: 7 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1600' with 50. sx cement,
2nd plug at 1000' with 60 sx cement,
3rd plug at 550' with 40 sx cement,
4th plug at 310' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

Additional description is necessary, use BACK of this form

(do not) observe this plugging.

INVOICED
DATE JUL 30 1992
INV. NO. 25841

Signed Case Morris
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1992
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

EFFECTIVE DATE: 7-14-92

DISTRICT # 1
SQA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 month 10 day 1992 year

OPERATOR: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Contact Person: Lee Roy A. Legleiter
Phone: 316-792-6702

CONTRACTOR: License # 5418
Name: Allen Drilling Co.
793-3582

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 1/9/93

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher John Johnson INIT. K.C.
SPUD DATE 7-9-92 LENGTH SURFACE PLANNED 260
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 228 CONDUCTOR
ANHYDRITE T- 1525 B- 1562 ELEVATION
TD 4350 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1600 Ft. W/ 50 SX
1/2 Base Anyh. @ 1000 Ft. W/ 60 SX
1/2, 1/2 Plug @ 550 Ft. W/ 40 SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN CM DATE 7-15-92

TYPE OF CEMENT 60/40 6% 1/4
STARTING TIME 9:00 (AM/PM) DATE 7-16-92
COMPLETION TIME 11:00 (AM/PM) DATE 7-16-92
CENSUR COMMISSION
RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
1992

mail to operator top district
15-135-23,690
State of Kansas
NOTICE OF INTENTION TO DRILL (316) 793-5877 ALL BLANKS MUST BE FILLED
FROM 1/77
FORM MUST BE TYPED
FORM MUST BE SIGNED
Spot
C. NE. SW. Sec 11. Twp 19. S. Rg 24. East West

19.80 feet from South / North Line of Section
19.80 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: McDonald A Well #: 1
Field Name: _____
Is this a Propped/Spaced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2264 feet NSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180' 39'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: No
Projected Total Depth: 4400'
Formation at Total Depth: 4350'
Water Source for Drilling Operations:
_____ well farm pond _____ other
DWR Permit #: _____
Will Cores Be Taken?: _____ yes no
If yes, proposed zone: _____