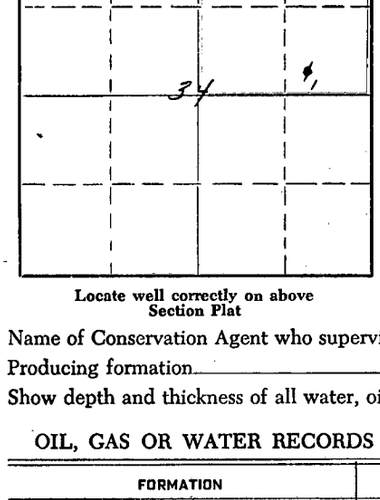
15-051-00208-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Ellis County. Sec. 34 Twp. 11S Rge. (E) 19 (W)

Location as "NE/CNW¼SW¼" or footage from lines SW/4 SE/4 NE/4

Lease Owner Skelly Oil Company

Lease Name Jensen "B" Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 14, 19 53

Application for plugging filed September 15, 19 53

Application for plugging approved September 16, 19 53

Plugging commenced September 14, 19 53

Plugging completed September 15, 19 53

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation ____ Depth to top ____ Bottom ____ Total Depth of Well 3713 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	3673'	3713'	8-5/8"	1444'9"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ____ feet to ____ feet for each plug set.

25 sacks of cement 3713' to 3632'
Mud laden fluid 3632' to 300'
25 sacks of cement 300' to 224'
Mud laden fluid 224' to 70'
25 sacks of cement 70' to 6'
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Chas. Hulme Drlg. Contr.

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley

Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 19 53

Josephine L. Johnson Notary Public.

My commission expires April 7, 1955

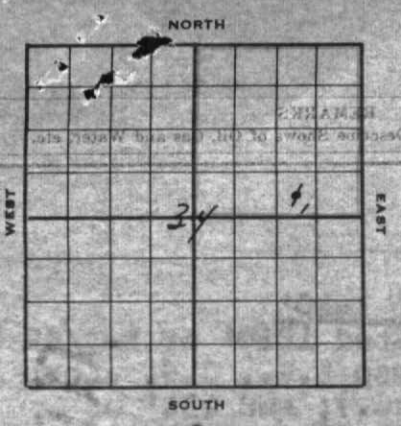
24-2675-S 2-52—20M

PLUGGING
FILE SEC 34 T 11 R 19W
BOOK PAGE 129 LINE 1

RECEIVED
STATE CORPORATION COMMISSION
OCT - 2 1953
CONSERVATION DIVISION
Wichita, Kansas

Form N47A Rev.

15-051-00208-0000



SKELLY OIL COMPANY

Well Record

Lease Name and No. Jensen "B" Well No. 1 Elev. 2138'KB 2135'DF

Lease Description NE/4 Section 34-11S-19W
Ellis County, Kansas (160 Acres)

Location made August 28, 53 by P. J. Cussen

990 feet from North line feet from East line NE/4

330 feet from South line feet from West line of Sec. 34

Work com'd 8/29 19 53 Rig comp'd 9/1 19 53 Drlg. com'd 9/1 19 53 Drlg. comp'd 9/14 19 53

Rig Contractor Chas. Hulme Drlg. Contr.

Drilling Contractor Chas. Hulme Drlg. Contr., Great Bend, Kansas

Rotary Drilling from 0' to 3713' Cable Tool Drilling from to

Commenced Producing DRY HOLE 19 — Initial Prod. before shot or acid Bbls.; Initial Prod. after shot or acid Bbls.

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top Bottom TOTAL DEPTH 3713'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8"	22.7	SJ					25	1010	5	Armco 54	A		
8-5/8"	24#	8R	1450'				11	434	4	R3 55	B	600	Halliburton
(8-5/8" casing set 2' in cellar)													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Topeka Lime	3143'						
Heebner Shale	3341'						
Toronto Lime	3361'						
Lansing Lime	3386'						
Conglomerate	3657'						
Simpson	3672'						
Arbuckle Lime	3673'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	40	
Shale and shells	40	675	
Sand	675	860	
Shale and shells	860	1440	
Anhydrite	1440	1450	TOP ANHYDRITE 1440' Set and cemented 1010' of 8-5/8" OD, 22.7# Armco S.W., S.J. steel casing (A cond.); and 434' of 8-5/8" OD, 24#, 8R thd., R-3, S.J. casing (B cond.) at 1450' with 500 sacks of common cement and 2% gel and 100 sacks of common cement with 2% calcium chloride. Cement circulated.
Anhydrite	1450	1485	
Clay	1485	1650	
Red bed and shale	1650	2090	
Shale and lime	2090	2285	
Lime	2285	2425	
Lime and shale	2425	2735	
Shale	2735	2765	
Lime and shale	2765	2855	
Shale	2855	2935	
Lime and shale	2935	3143	
Fine crystalline lime	3143	3154	TOP TOPEKA LIME 3143' Fair to good porosity and saturation, slight show of free oil
Lime	3154	3185	
Lime and shale	3185	3305	
White finely crystalline dense lime	3305	3311	Spotted stain, fair porosity
Lime	3311	3341	TOP HEEBNER SHALE 3341'
Lime and shale	3341	3417	TOP TORONTO LIME 3361' TOP LANSING LIME 3386'
Gray, finely crystalline mostly dense lime	3417	3425	Slight trace of spotted stain, fine pin-point porosity
Lime	3425	3572	
White crystalline lime	3572	3583	Fair to good spotted stain and saturation, slight show of free oil, fine pinpoint porosity Ran Halliburton drill stem test, packer set at 3555', used 37' anchor, weak blow for 6 minutes, open 30 minutes, recovered 6' of drilling mud, BHP-580#.
Lime	3583	3592	
Lime and shale	3592	3673	TOP CONGLOMERATE 3657' TOP SIMPSON 3672' TOP ARBUCKLE LIME 3673'
Fine grained, medium crystalline dolomite	3673	3677	Very poor porosity, saturation and stain
Medium grained crystalline dolomite	3677	3681	Fair to poor porosity, saturation and stain, some free oil in wet samples. Ran Halliburton drill stem test, packer set at 3675', used 6' anchor, open 30 minutes, weak blow for 8 minutes, recovered 5' of rotary mud, BHP-0#.
Gray to brown, medium crystalline dolomite	3681	3694	Spotty porosity and stain Ran Halliburton drill stem test, packer set at 3676', used 18' anchor, open 30 minutes, weak blow for 3 minutes, recovered 5' of rotary mud, no oil, BHP-870#.
White, medium coarsely crystalline dolomite	3694	3713	Fair porosity, no saturation or stain Ran Halliburton drill stem test, packer set at 3678', used 35' anchor, open 1 hour, fair blow throughout, recovered 135' of salt water, no oil, BHP-835#.
TOTAL DEPTH		3713'	

Since no commercial shows of oil or gas were encountered in drilling to 3713', regular authority was granted to plug and abandon the well. On September 15, 1953, the well was plugged as follows:

PLUGGING BACK AND DEEPENING RECORDS

25 sacks of cement	3713' to	3632'
Mud laden fluid	3632' to	300'
25 sacks of cement	300' to	224'
Mud laden fluid	224' to	70'
25 sacks of cement	70' to	6'
Surface soil	6' to	0'

SLOPE TEST DATA: 125'-1250' inc., 1/2 degree deviation; 1750' to 3000' inclusive, no deviation from vertical.