

CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-28-97

DISTRICT #

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 month 1 day 97 year

Spot 425' FNL East & 1270' FWL Sec 30 Twp 19 S Rg 21W West

OPERATOR: License # 4767 Name: Ritchie Exploration, Inc. Address: P.O. Box 783188 City/State/Zip: Wichita, KS 67278 Contact Person: Lisa Thimmesch Phone: (316) 691-9500

425 feet from South / North line of Section 1270 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5929 Name: Duke Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ness

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWO Disposal Wildcat Cable Seismic # of Holes Other

Lease Name: Moore, D-P Well #: 6 Field Name: Schaben

If OWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? X yes no Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 50 Ground Surface Elevation: est. 2270 feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 280 Depth to bottom of usable water: 700

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: none Projected Total Depth: 4500

Formation at Total Depth: Mississippian Water Source for Drilling Operations:

well farm pond X other DWR Permit #: Will Cores Be Taken?: X yes no

If yes, proposed zone: Mississippian

AFFIDAVIT

W.L.E. DOCKET No. 194,797-C (C-28,046)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-14-97 Signature of Operator or Agent: Title: Geologist

\*API No. WAS: 15-095-217290000

FOR KCC USE: API # 15- 135-240060000 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. X(2) Approved by: JK 5-27-97 / ORIG 5-23-97 This authorization expires: 11-23-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORP COMM 1997 MAY 27 A 2:16

30 19 210

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

05-27-1997

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Ritchie Exploration, Inc. LOCATION OF WELL: COUNTY Ness  
 LEASE Moore D-P 425 feet from south/north line of section  
 WELL NUMBER 6 1270 feet from east/west line of section  
 FIELD Schaben SECTION 30 TWP 19 RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR  
 QTR/QTR/QTR-OF-ACREAGE NW NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

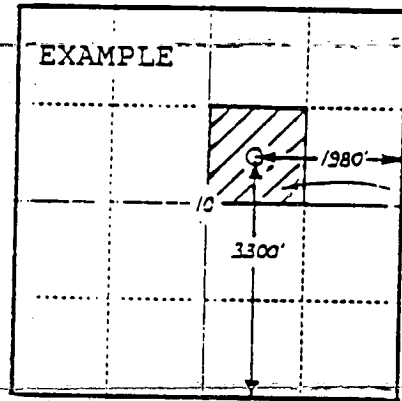
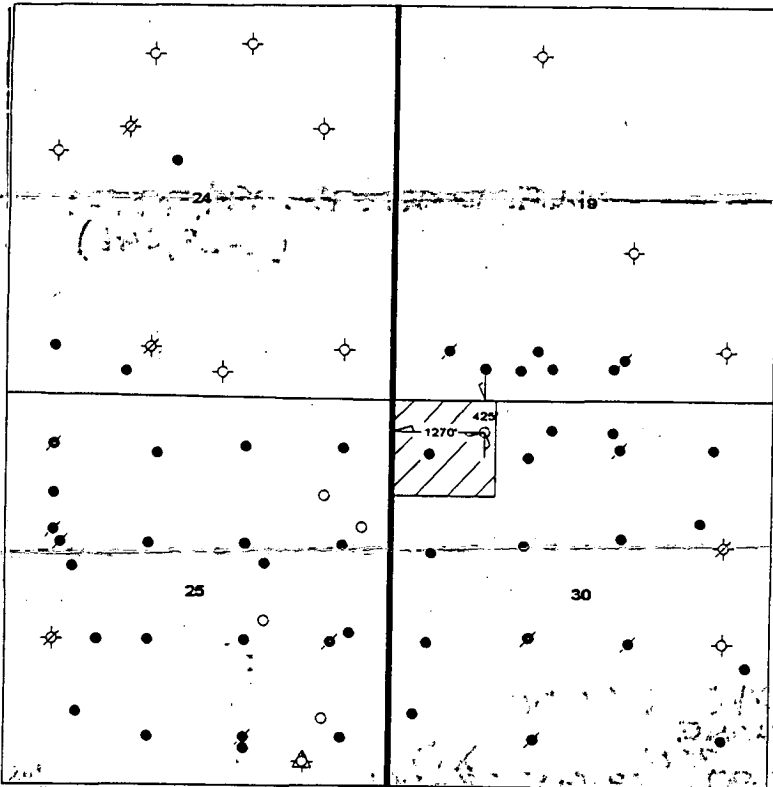
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

R 22 W

R 21 W



SEWARD CO.

T  
19  
S

40  
ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.