Control of the Contro	. 1	,		
EFFECTIVE DATE: 3-12.	-2001	State of K	inche	FORM MUST BE TYPED
DISTRACT #		NOTICE OF INTEN	FORM MUST BE SIGNED	
*	Must be approved		(5) days prior to commencing well	ALL BLANKS HUST BE FILLED
Expected Spud Date	, , , , , , , , , , , , , , , , , , ,		Approx C NW sec 30 T	19 21 J
month		year		ab 2, kg ▼ Mest
	•		1340 feet from 4	touch (Call I a
OPERATOR: License #4	767		1340 feet from	Section
Name:Ritchie.Ex	ploration.	Inc.	IS SECTION _x_ REGULAR	INDECTION
Address: P.O. Box.			(NOTE: Locate well on the Se	
City/State/Zip:Wich			County: Ness	erion bist ou Kenese 21de)
Contact Person: Rock			Lease Name: Moore. D-P	····· 7
Phone:31.6/.6919			Field Name: Schaben	
O I.G			Is this a Prorated/Spaced Field	49 9
CONTRACTOR: License #:	ADVISE (N ACO-1; MUST		
Name:	BE LICEN	ISED WITH KCC	Target Formation(s):Miss **Hearest lease or unit boundary	13401 70 King I
			Ground Surface Elevation:2	
Well Orfiled For:	Well Class.	Type Equipment:	Water well within one-quarter a	
/	3311 3133.	//po equipment.	Public water supply well within	
X Oil Enh Rec	X Infield	X Mid Rotary	Depth to bottom of fresh water	· · · · · · · · · · · · · · · · · · ·
Gas Storage		Air Rotary	Depth to bottom of usable water	700' 620 V
OVVO Disposal			Surface Pipe by Alternate:	
Saismic: # of Holes	Other		Length of Surface Pipe Planned	
Other			Length of Canductor pipe requi	
If OWNO: old well information	on as follows:	• • • • • • • • • • • • • • • • • • • •	Projected Total Depth:	
Operator:			Formation at Total Depth:	
Well Name:			Water Source for Drilling Open	
Comp. Date:		· · · · · · · · · · · · · · · · · · ·		l farm pond .%. other
			DWR Permit #:	
Directional, Deviated or Ho	rizontal wellbore	7 Ves .X. no	Will Cores Be Taken?:	yes no
If yes, true vertical depth			If yes, proposed zone:	
Bottom Hole Location				
		- AFFIDA	** * W.L.E DOCKET NO	01-CONS-180=CML
		- · · · · · · · · · · · · · · · · · · ·	Name	- 447 4. v ·
The undersigned hereby affi 101, et. seq	rms that the dril	ling, completion and	d eventual plugging of this well w	ill comply with K.S.A. 55-
It is agreed that the follow	ring minimum regu	irements will be met		
	ring minimum (equ	TODANCE TICCIDE NOC		
1. Notify the appropria	ate district offi	ce prior to spudding	of well:	
Z. A copy of the approx	red notice of inte	ent to drill shall be	posted on each drilling rig;	
surface nine shall b	or survace pipe w set through all	as specified below:	shall be set by circulating coment rials plus a minimum of 20 feet into	to the top; in all cases
4. If the well is dry	hole, an agreeme	nt between the opera	tor and the district office on pl	o the undertying idragation; ud length and placement is
necessary prior to p	plugging:		ā	
5. The appropriate dist	rict office will	be notified before	mell is either plugged or production	n casing is comented in:
OF SPUD DATE: IN AL	L'CASES MOTIFY	HIGH PIPE SHALL BE CI	EMENTED FROM BELOW ANY USABLE WATER	TO SURFACE WITHIN 120 DAYS
I hereby certify that the st	atements made he	ein are true and to	the best of my knowledge and beije	of
Date: 12/27/2000 \$1		/ l.S.	12M.11	/
Dete: 1.4.1.4.4.1.4.90W \$1	gnature of Operato	or or Agent:	Talford Tiero.	200109151
-				1/

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)

RECEIVED KANSAS CORPORATION COMMISSIO

> DEC 28 2000 12-28-2000

CONSERVATION DIVISION WICHITA, KS

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Conservation Division, 200 Colorado Derby Building, 202 V. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD X

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SEF EXHIBIT 'A'

I NO. 15	i	*# C 1 . C 1			\$ \$ 2	<i>t</i> ·		
PERATOR Ritchie Exploration, Inc.				CION OF WELL: CO				
	ore D-P		1340	feet.from.so	uth morth)line of section		
VELL NUMBER 7				1340 feet from east West line of section SECTION 30 TWP 198 RG 21W				
ELD Sc	haben		SECTIO	ON 30 TWP 19	75. RG	21W		
		SUTABLE TO WELL 1		CTION X REGULA		_IRREGULAR		
R/QTR/QTR (3E C - NW -		TION IS IRREGULAR R BOUNDARY.	LUCATE W	ELL PROM NEARES		
< % → ~ · · ·	. •			on corner used:	ÎNF N	IW SE SW		
	•		PLAT	on corner asea.				
Show locati	ion of the	well and shade at		acreage for pro	rated or	spaced wells.)		
JHOW TOCACI	On OI che	footage to the nea	rest lease	or unit houndar	viline)	spaced wells.		
•	(3110 ₩	rootage to the hea	icse rease	, or unit obtained.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
								
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1 17	<u> </u>	000 5 4-1411 41		•	1.4			
		See Eixhibit 'A'			• ;			
	F :							
				•		•		

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and 'east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.