For KCC Use:	2.	10	.03	
Effective Date:		<del>.</del> -		_
District #	·	<u> </u>		_
SGA2 TY	o M Ma			

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
45,0000	AP 10'5 & 95'E of
Expected Spud Date January 15, 2003	Spot East
monin day you	W/Z_W/Z_NE Sec. 30 Twp. 19 S. R. 21 West
OPERATOR: License# KLN 4767	1330 feet from \$ / (N) (circle one) Line of Section
Riche Exploration, inc.	leet from Care one) Elicie of Control
PO Box 783188	Is SECTIONRegularIrregular?
Address: Wichita, Ks 67278-3188	(Note: Locate well on the Section Plat on reverse side)
Contact Barran, ROCKY MIROTO	County: Ness
(316) 691-9500	Lease Name: Moore B/P Well #: 8
CONTRACTOR: License# KLN ADVISE ON ACO-)	Field Name: Schaben
Name: Myst be I'C. W KCC	His this a Prorated / Spaced Field? Schaben  Mississinnian
Name: 1: 10/ 57 DC 1:07 AV	Target Formation(s): Mississippian  Nearest Lease or unit boundary: 17.5' Unit   WLE GRANTED
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation.
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile;  Depth to bottom of fresh water:    Yes   No
OWWO Disposal Wildcat Cable	Public water supply well within one mile, 180 Base Unc.
Seismic; # of Holes Other	Depth to bottom of fresh water: 780 Base Unc.  Depth to bottom of usable water: 700
Other	Surface Pipe by Alternate:1 X _ 2
	Length of Surface Pipe Planned to be set: 320'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	4500'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other_X
If Yes, true vertical depth:	DWR Permit #:
Retter Hele Legation:	(Note: Apply for Permit with DWR )
Bottom Hole Location: KCC DKT #:	Will Cores he taken?
* Schaben Pol	If Yes, proposed zone: FRECEIVEL) KANSAS CORPORATION COMMISSION
4W.L.E 03-CONS. 155-CWLE GRANTEDAFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comple with 2 \$4 45 001, et. seg.
	bindding of this weil will could a first 5.63 .749.74 or oat.
It is agreed that the following minimum requirements will be met:	12-23-2003
1. Notify the appropriate district office <i>prior</i> to spudding of well;	12-23-2003 CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill shall be posted on e	set by circulating cement to the top Chi all cases surface pipe shall be set
the unit unconcolidated materials plus a minimum of 20 feet Into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging,
c. The appropriate district office will be notified before well is either filt	idded or production casing is cemented in,
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemel date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	med from below any usable water to surface minim 125 cays of appear
I hereby certify that the statements made herein are true and to the best	
I hereby certify that the statements made nerein are true and to the best	of my knowledge and hellet
1,10,02) 65111, 1121 112	of my knowledge and belief.
Date: 12/3/2002 Signature of Operator or Agent:	my Milling Title: Geologist
	in Milling Title: Geologist
	Remember to:
Date: 12/3/2002 Signature of Operator or Agent:	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
Date: 12/3/2002 Signature of Operator or Agent: Cond.  For KCC Use ONLY  API # 15 - 135 - 24208 - 00 00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
For KCC Use ONLY API # 15 - 135 24208 - 00 Conductor pipe required NONE feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15 - 135 . 24208 - 00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY API # 15 - 135 - 24208 - 00  Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 4 2 Approved by: RT P2-5-03	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
For KCC Use ONLY API # 15 - 135 . 24208 - 00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

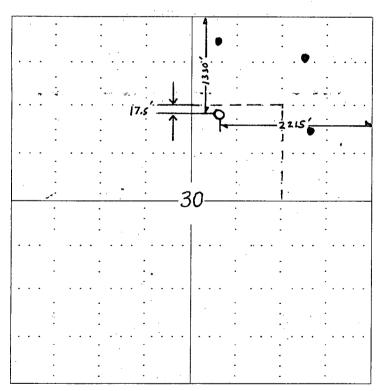
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ness
Operator: Ritchie Exploration, Inc.	1330 feet from S (N) (circle one) Line of Section
Lease: Moore B/P	2215 feet from (C) / W (circle one) Line of Section
Well Number: 8 Field: Schaben	Sec. 30 Twp. 19 S. R. 21 ☐ East ✓ West
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage:	Is SectionRegular orIrregular
	ff Section is Irregular, locate well from nearest corner boundary.  Section comer used:NENWSESW

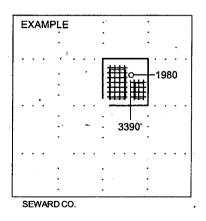
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



\* See Attached Plat



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).