

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1089427

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882	API No. 15
Name:Samuel Gary Jr. & Associates, Inc.	Spot Description:
Address 1: 1515 WYNKOOP, STE 700	E2 - W2_NE_SW Sec. 30 Twp. 11 S. R. 21 ☐ East  West
Address 2:	1980 Feet from North / South Line of Section
City: DENVER State: CO Zip: 8020	
Contact Person: TOM FERTAL	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 303 ) 831-4673	NE □NW □SE ☑SW
	County, Trego
Name: Discovery Drilling	Lease Name: NILHAS TRUST Well #: 1-30
Wellsite Geologist: TIM HEDRICK	Field Name:
Purchaser:	Producing Formation: MARMATON
Designate Type of Completion:	Elevation: Ground: 2274 Kelly Bushing: 2282
	kover Total Depth: 4094 Plug Back Total Depth:
✓ Oil WSW SWD	SIOW Amount of Surface Pipe Set and Cemented at: 350 Feet
Gas D&A ENHR	☐ SIGW Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
□ og □ Gsw	☐ Temp. Abd. If yes, show depth set: 1690 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1690
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 130 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	on departed.
Operator:	
Well Name:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Dept	th: Chloride content: 45000ppm Fluid volume: _320 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back T	otal Depth Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name.
Dual Completion Permit #:	Lease Name: 11000 License #: 0111
SWD Permit #:	Quarter SW Sec. 5 Twp. 13 S. R. 17 East West
ENHR Permit #:	D25588
GSW Permit #:	
	2012
	etion Date or

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

	KCC Office Use ONLY
	of Confidentiality Received 08/03/2012
☐ Confide	ential Release Date:
<b>✓</b> Wirelin	e Log Received
✓ Geolog	ist Report Received
UIC Dis	stribution
ALT 🗌 I	II  Approved by: Deanna Garrisor Date: 08/07/2012