

KANSAS CORPORATION COMMISSION 1089521
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| 5/10/2012 | 5/11/2012 | 5/11/2012 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-207-28149-00-00

Spot Description: _____
NW SW NE SE Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West
1670 Feet from ☐ North / ☒ South Line of Section
1190 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-28
Field Name: Neosho Falls-Leroy

Producing Formation: squirrel
Elevation: Ground: 969 Kelly Bushing: 974
Total Depth: 1010 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1000
feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 55 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Gerritsen Date: 08/08/2012



1089521

Operator Name: Ron-Bob Oil LLCLease Name: Remlinger/GleueWell #: S60-28Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ WestCounty: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p> | <p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>squirrel</p> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 10 | 7 | 17 | 44 | Portland | 10 | |
| production | 5.875 | 2.875 | 6.5 | 1000 | Quick Set | 108 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| — Perforate | | | | |
| — Protect Casing | - | | | |
| — Plug Back TD | | | | |
| — Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 956 - 966 | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---------|--|---------------|---|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

Hodown Drilling

Yates Center, KS

| | | | | |
|-----------------------------|-------------------------|-----------------------|--------------|-----------|
| Lease Name: Remlinger/Gleue | Spud Date: 5-10-2012 | Surface Pipe Size: 7" | Depth: 44'6" | T.D. 1010 |
| Operator: Ron-Bob Oil | Well # S60-28 | Bit Diameter: 5 7/8" | | |
| Footage taken | Sample type | | | |
| 0_4 | soil | | | |
| 4_8 | clay | | | |
| 8_30 | sand gravel | | | |
| 30_108 | shale | | | |
| 108_167 | lime | | | |
| 167_265 | shale | | | |
| 265_279 | lime | | | |
| 279_289 | shale | | | |
| 289_295 | lime | | | |
| 295_308 | shale | | | |
| 308_372 | lime | | | |
| 372_429 | shale | | | |
| 429_501 | lime | | | |
| 501_558 | shale | | | |
| 558_725 | lime | | | |
| 725_735 | shale | | | |
| 735_740 | lime | | | |
| 740_752 | shale | | | |
| 752_758 | lime | | | |
| 758_805 | shale | | | |
| 805_807 | lime | | | |
| 807_824 | shale | | | |
| 824_830 | lime | | | |
| 830_842 | shale | | | |
| 842_846 | lime | | | |
| 846_857 | shale | | | |
| 857_874 | lime | | | |
| 874_886 | shale | | | |
| 886_894 | lime | | | |
| 894_902 | shale | | | |
| 902_904 | lime | | | |
| 904_955 | shale | | | |
| 955_958 | mostly shale little oil | | | |
| 958_965 | broken sand free oil | | | |
| 965_969 | sandy shale slight odor | | | |
| 969_1010 | shale | | | |
| 1010 | TD | | | |

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100087
 Location Madison
 Foreman Brad Butler

Cement Service ticket

| Date | Customer # | Well Name & Number | Sec./Township/Range | County |
|---------------------------|------------|--------------------|---------------------|-----------|
| 5-11-12 | | S-60 #28 | | Woodsaw |
| Customer Ron & Bob Oil | | Mailing Address | City | State Zip |

| | | | | | |
|-------------------|------------------------|---------------------------|-----|---------|--------|
| Job Type: | Longstrings | | | Truck # | Driver |
| | | | 201 | Kelly | |
| Hole Size: 5 7/8" | Casing Size: | Displacement: 5.8 Bbls | 202 | Jerry | |
| Hole Depth: | Casing Weight: | Displacement PSI: 500 PSI | 105 | Cody | |
| Bridge Plug: | Tubing: 2 7/8" x 1000' | Cement Left in Casing: | 106 | Rodger | |
| Packer: | PBTD: | | | | |

| Quantity Or Units | Description of Services or Product | Pump charge | |
|-------------------|------------------------------------|-----------------|---------|
| 0 | Mileage Trk M Area | \$3.25/Mile | 790.00 |
| 108 sacks | Quick Set cement | 17.25 | 1863.00 |
| 200 lbs | Gel > Flush Ahead | .30 | 60.00 |
| 3 Hrs | water Truck | 84.00 | 252.00 |
| 3 Hrs | water Truck | 84.00 | 252.00 |
| 6 Tons | Bulk Truck > minimum charge | \$1.15/Mile | 250.00 |
| 2 | Plugs 2 7/8" Top Rubber | 25.00 | 50.00 |
| | | Subtotal | 3517.00 |
| | | Sales Tax | 144.03 |
| | | Estimated Total | 3661.03 |

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, Circulate Gel around TG condition Hole. Mixed 108 sacks Quick Set Cement. Shutdown - washout Pump & lines. Release 2-Plugs - Displaced Plugs with 5 3/4 Bbls water. Final Pumping @ 500 PSI. Pumped Plugs to 1200 PSI. Close Tubing with 1200 PSI. Good cement return with 6 Bbl slurry.

"Thank you"

Witnessed by Bob

Customer Signature

**MIDWEST SURVEYS**

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Invoice

| Date | Invoice # |
|-----------|-----------|
| 5/21/2012 | 26512 |

| |
|---|
| Bill To |
| RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758 |

| |
|---|
| Ship To |
| REMLINGER/GLEUE #S60-28 WOODSON CO, KS |

| Customer Order No. | Terms |
|--------------------|---------------|
| B CHRIESTENSON | B CHRIESTE... |

| Qty | Description | Amount |
|---|---|-------------------------|
| 21 | 2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN 910) PERFORATIONS ELEVEN (11) ADDITIONAL PERFORATIONS @ \$21.00 EA | 700.00 231.00 |
| 1 | CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS PERFORATED AT: 956.0 TO 966.0 | 100.00 |
| Net Due Upon Receipt | | Total \$1,031.00 |
| Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days | | |

Pd
6-6-12