

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**95' E of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Curtis Covey

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD.
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
 Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

8-25-09	9-4-09	9-5-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20730 -0000

County: Scott

** -S2 - NE - SE Sec. 5 Twp. 19 S. R. 33 East West

1650 feet from (S) N (circle one) Line of Section

565 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Hunter Well #: 1-5

Field Name: Millrich

Producing Formation: _____

Elevation: Ground: 2973' Kelly Bushing: 2982'

Total Depth: 4810' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 393 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 9-30-09
(Data must be collected from the Reserve Pit)

Chloride content 16000 ppm Fluid volume 160 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: KCC WICHITA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 9-9-09

Subscribed and sworn to before me this 9th day of September,
20 09

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



PAGE	CUST NO	INVOICE DATE
1 of 1	1002301	08/26/2009
INVOICE NUMBER		
1717 - 90110087		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Hunter #1-5
 O LOCATION
 B COUNTY Scott *drilling*
 S STATE KS *8/28/09* *ZK*
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40081961	30463		Net - 30 days	09/25/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/25/2009 to 08/25/2009</i>				
0040081961				
171700189A Cement-New Well Casing/Pi 08/25/2009 8 5/8" Surface				
60/40 POZ	260.00	EA	4.44	1,154.40 T
Calcium Chloride	672.00	EA	0.39	261.07 T
Cello-flake	58.00	EA	1.37	79.40 T
Wooden Cement Plug - 8 5/8"	1.00	EA	59.20	59.20
Heavy Equipment Mileage	200.00	MI	2.59	518.00
Blending & Mixing Service Charge	260.00	MI	0.52	134.68
Proppant and Bulk Delivery Charge	1,120.00	MI	0.59	663.04
Depth Charge; 0-500'	1.00	EA	370.00	370.00
Car, Pickup or Van Mileage	100.00	MI	1.57	157.25
Service Supervisor Charge	1.00	HR	64.75	64.75
Plug Container Charge	1.00	EA	92.50	92.50

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL 3,554.29 TAX 92.68 INVOICE TOTAL 3,646.97
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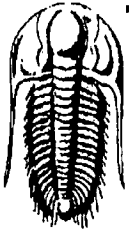
Customer <i>LARID Oil & Gas</i>	Lease No.	Date <i>8-25-09</i>
Lease <i>Hunter</i>	Well # <i>1-5</i>	
Field Order # <i>00189</i>	Station <i>1717</i>	Casing <i>8 5/8"</i> Depth <i>382</i> County <i>Scott</i> State <i>KS</i>
Type Job <i>Surface</i>	<i>Z 42</i>	Formation Legal Description <i>5-19-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid <i>260 s/s 60/40 Poz</i>	<i>3%</i> RATE <i>calc.</i>	PRESS <i>chloride</i>	ISIP <i>1/4 # Cell of Ore</i>	
Depth <i>382</i>	Depth	From	To	Pre Pad <i>1.3 yield</i>	Max		5 Min.	
Volume <i>24 bbl</i>	Volume	From	To	Pad <i>6.04 gal/sk</i>	Min		<i>KCC</i>	
Max Press <i>1000</i>	Max Press	From	To	Frac <i>14.8 lb/gal</i>	Avg		<i>15 Min. 2009</i>	
Well Connection <i>Plug cont.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>362</i>	Packer Depth	From	To	Flush <i>H2O 24 bbl</i>	Gas Volume		Total Load	

Customer Representative *Kehic Wheeler* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units	<i>19888</i>	<i>30463</i>	<i>19843</i>	<i>14354</i>	<i>19682</i>				
Driver Names	<i>Garry</i>	<i>Chad</i>	<i>Hiwz</i>	<i>Robert</i>	<i>Colt</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Arrive on loc - Rig up Equip & Trucks</i>
<i>1957</i>					<i>Casing on Bottom - Circulate Well</i>
<i>2000</i>					<i>Safety Meeting</i>
<i>2011</i>	<i>1500</i>				<i>Test Lines</i>
<i>2012</i>	<i>0</i>		<i>0</i>	<i>2</i>	<i>Start Pumping 260 s/s 60/40 Poz @ 14.8 #</i>
<i>2011</i>	<i>100</i>		<i>60</i>	<i>2</i>	<i>Finish Pumping 260 s/s 60/40 Poz @ 14.8 #</i>
<i>2042</i>					<i>Drop Plug</i>
<i>2044</i>	<i>100</i>		<i>0</i>	<i>3.4</i>	<i>Start H2O Displacement</i>
<i>2100</i>	<i>200</i>		<i>24</i>	<i>2.3</i>	<i>Stop Pumping @ 378.18' 24 bbl</i>
<i>2101</i>	<i>200</i>				<i>Shut in Manifold with 1000 psi</i>
<i>2105</i>					<i>Post Job Safety Meeting</i>
<i>2110</i>					<i>Rig Down Equipment</i>
<i>2130</i>					<i>Crews Leave Location</i>
					<i>KL</i>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

Job Ticket: 34839

DST#: 1

ATTN: Curtis Covey

Test Start: 2009.08.30 @ 10:22:00

GENERAL INFORMATION:

Formation: **Toronto**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:17:15
Time Test Ended: 18:20:45

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Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: **3898.00 ft (KB) To 3940.00 ft (KB) (TVD)**
Total Depth: 3940.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2982.00 ft (KB)
2973.00 ft (CF)
KB to GR/CF: 9.00 ft

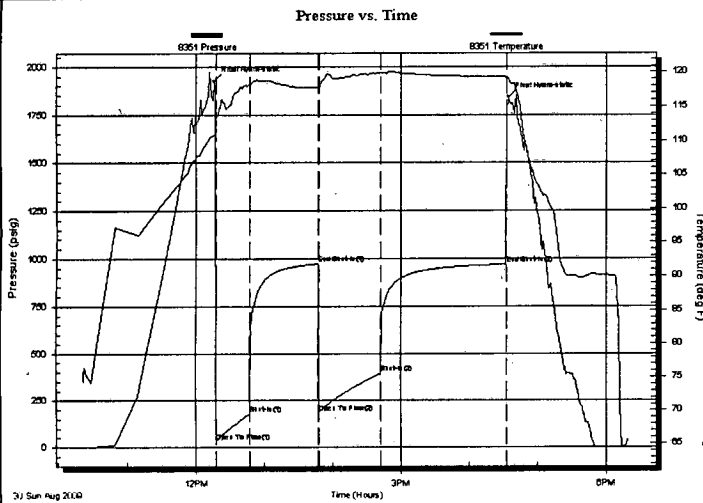
Serial #: 8351

Inside

Press@RunDepth: 393.94 psig @ 3901.00 ft (KB)
Start Date: 2009.08.30 End Date: 2009.08.30
Start Time: 10:22:01 End Time: 18:20:45

Capacity: 7000.00 psig
Last Calib.: 2009.08.30
Time On Btm: 2009.08.30 @ 12:15:30
Time Off Btm: 2009.08.30 @ 16:34:15

TEST COMMENT: IF: B.O.B @ 7 1/2 min.
IS: No return.
FF: B.O.B. @ 11 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1925.50	110.86	Initial Hydro-static
2	32.37	110.29	Open To Flow (1)
32	179.99	118.07	Shut-In(1)
92	973.19	117.72	End Shut-In(1)
93	187.89	117.41	Open To Flow (2)
147	393.94	119.93	Shut-In(2)
257	969.73	119.27	End Shut-In(2)
259	1841.84	119.04	Final Hydro-static

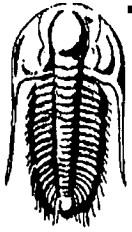
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Recovery

Length (ft)	Description	Volume (bbl)
132.00	OSMW 25%M 75%W	1.85
448.00	MW 15%M 85%W	6.28
250.00	W 100%W	3.51
0.00	RW: .220 @ 71degrees F = 30000 chlorid	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

Job Ticket: 34839

DST#: 1

ATTN: Curtis Covey

Test Start: 2009.08.30 @ 10:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
132.00	OSMW 25%M 75%W*	1.852
448.00	MW 15%M 85%W	6.284
250.00	W 100%W	3.507
0.00	RW: .220 @ 71degrees F = 30000 chlorides	0.000

Total Length: 830.00 ft

Total Volume: 11.643 bbl

Num Fluid Samples: 0

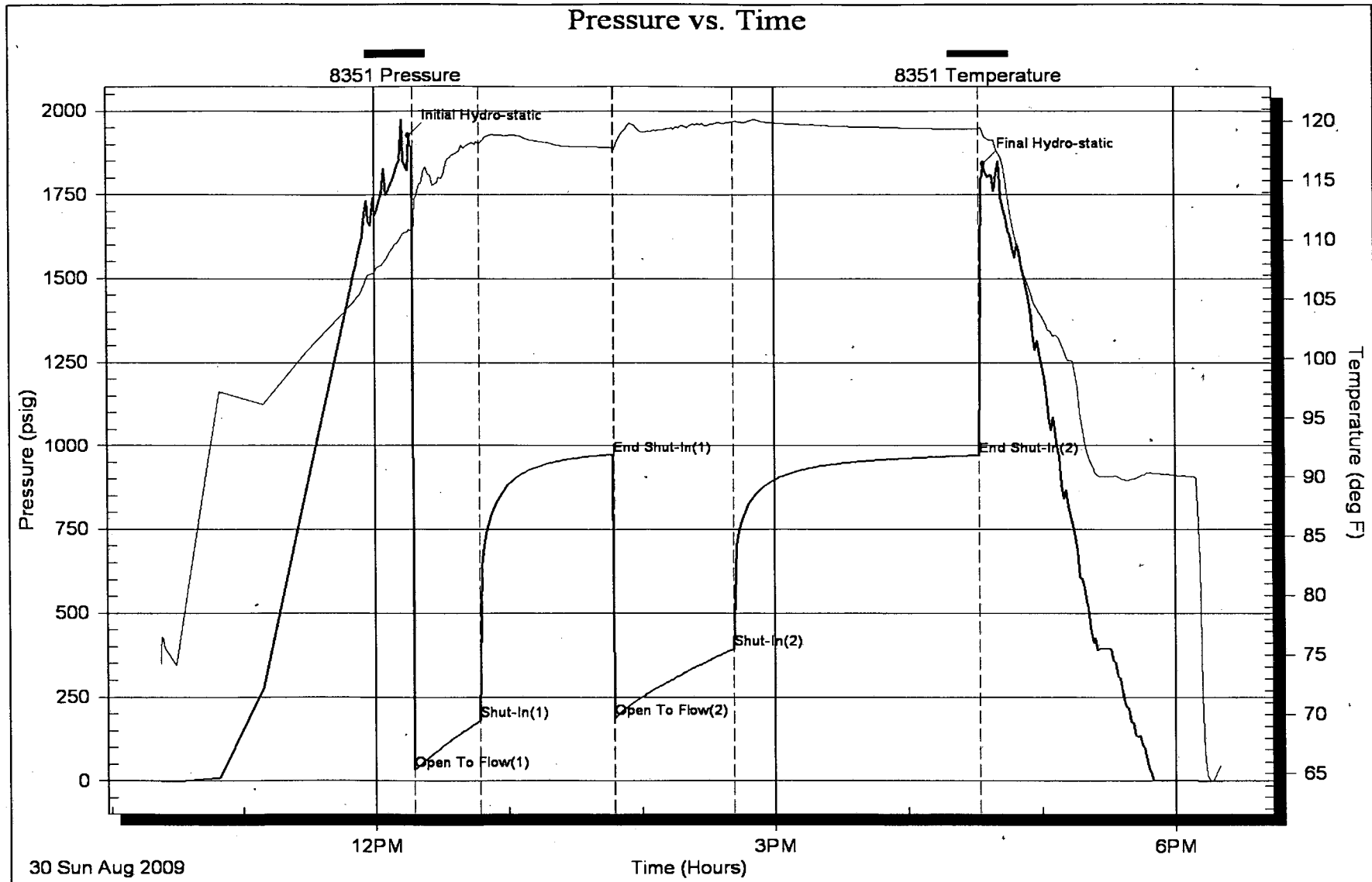
Num Gas Bombs: 0

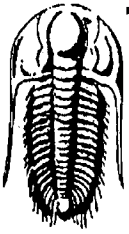
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

ATTN: Curtis Covey

Job Ticket: 34840

DST#: 2

Test Start: 2009.09.01 @ 02:21:00

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GENERAL INFORMATION:

Formation: **LKC 'H,I'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:09:36

Time Test Ended: 10:53:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4100.00 ft (KB) To 4174.00 ft (KB) (TVD)**

Reference Elevations: 2982.00 ft (KB)

Total Depth: 4174.00 ft (KB) (TVD)

2973.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8359 Inside

Press@RunDepth: 1052.80 psig @ 4102.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.09.01

End Date: 2009.09.01

Last Calib.: 2009.09.01

Start Time: 02:21:05

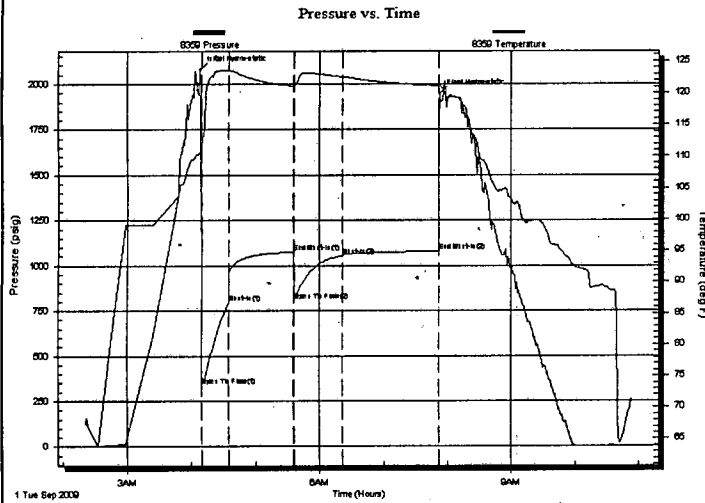
End Time: 10:52:59

Time On Btm: 2009.09.01 @ 04:07:48

Time Off Btm: 2009.09.01 @ 07:52:47

TEST COMMENT: IF: B.O.B. @ 1 min.
IS: No return.
FF: B.O.B. @ 2 min.
FS: No return.

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PRESSURE SUMMARY

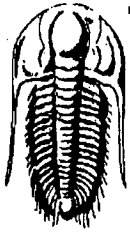
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2075.91	110.55	Initial Hydro-static
2	333.90	111.43	Open To Flow (1)
27	793.93	123.52	Shut-In(1)
88	1074.65	121.09	End Shut-In(1)
89	807.13	121.08	Open To Flow (2)
134	1052.80	122.53	Shut-In(2)
224	1078.91	121.11	End Shut-In(2)
225	1946.45	121.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	MW 35%M 65%W	3.51
500.00	MW 25%M 75%W	7.01
1625.00	MW 10%M 90%W	22.79
125.00	MW 5% M 95%W	1.75
0.00	RW: .190 @ 65 Degrees F = 40000 chlori	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

Job Ticket: 34840

DST#: 2

ATTN: Curtis Covey

Test Start: 2009.09.01 @ 02:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	MW 35%M 65%W	3.507
500.00	MW 25%M 75%W	7.014
1625.00	MW 10%M 90%W	22.794
125.00	MW 5% M 95%W	1.753
0.00	RW: .190 @ 65 Degrees F = 40000 chloride	0.000

Total Length: 2500.00 ft

Total Volume: 35.068 bbl

Num Fluid Samples: 0

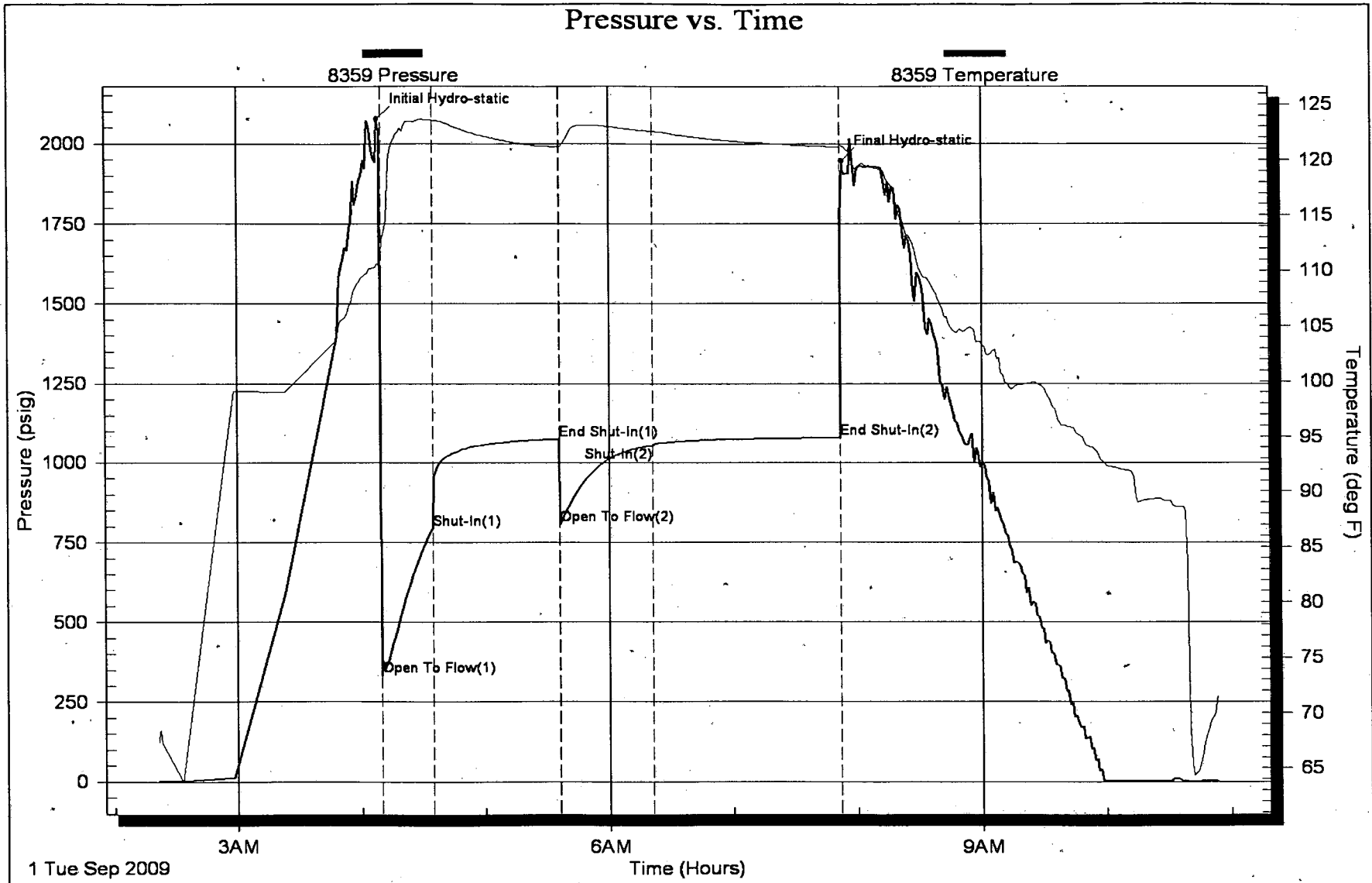
Num Gas Bombs: 0

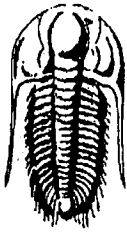
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

ATTN: Curtis Covey

Job Ticket: 34841

DST#: 3

Test Start: 2009.09.02 @ 13:10:15

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GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:05:15

Time Test Ended: 21:03:00

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4366.00 ft (KB) To 4393.00 ft (KB) (TVD)**

Total Depth: 4393.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2982.00 ft (KB)

2973.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: **8351**

Inside

Press@RunDepth: 565.53 psig @ 4368.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.09.02 End Date: 2009.09.02

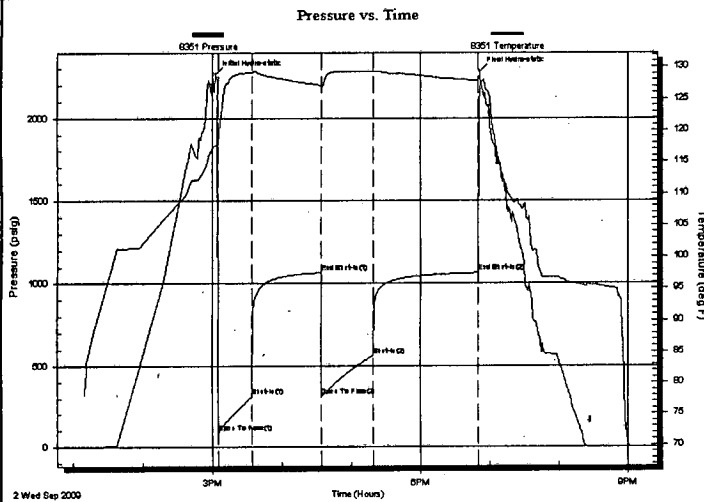
Last Calib.: 2009.09.02

Start Time: 13:10:16 End Time: 21:03:00

Time On Btm: 2009.09.02 @ 15:03:00

Time Off Btm: 2009.09.02 @ 18:52:00

TEST COMMENT: IF: B.O.B. @ 9 1/2 min.
IS: No return.
FF: 1 1/2" Blow, receded to 1/2".
FS: No return.



PRESSURE SUMMARY

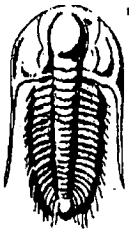
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2265.31	117.58	Initial Hydro-static
3	90.24	117.71	Open To Flow (1)
32	313.07	129.15	Shut-In(1)
92	1066.59	127.11	End Shut-In(1)
92	312.73	126.92	Open To Flow (2)
137	565.53	129.24	Shut-In(2)
228	1065.35	127.90	End Shut-In(2)
229	2283.25	127.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	OCMW 2%O 40%M 58%W	0.70
250.00	EmulsionCMW 10%E 40%M 50%W	3.51
938.00	OSMW 10%M 90%W	13.16
0.00	RW: .185 @ 76 Degrees F = 35000 chlori	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Hunter #1-5

301 S. Market
Wichita, KS 67202

S5-19s-33w Scott, KS

Job Ticket: 34841

DST#: 3

ATTN: Curtis Covey

Test Start: 2009.09.02 @ 13:10:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	OCMW 2%O 40%M 58%W	0.701
250.00	EmulsionCMW 10%E 40%M 50%W	3.507
938.00	OSMW 10%M 90%W	13.158
0.00	RW: .185 @ 76 Degrees F = 35000 chloride	0.000

Total Length: 1238.00 ft

Total Volume: 17.366 bbl

Num Fluid Samples: 0

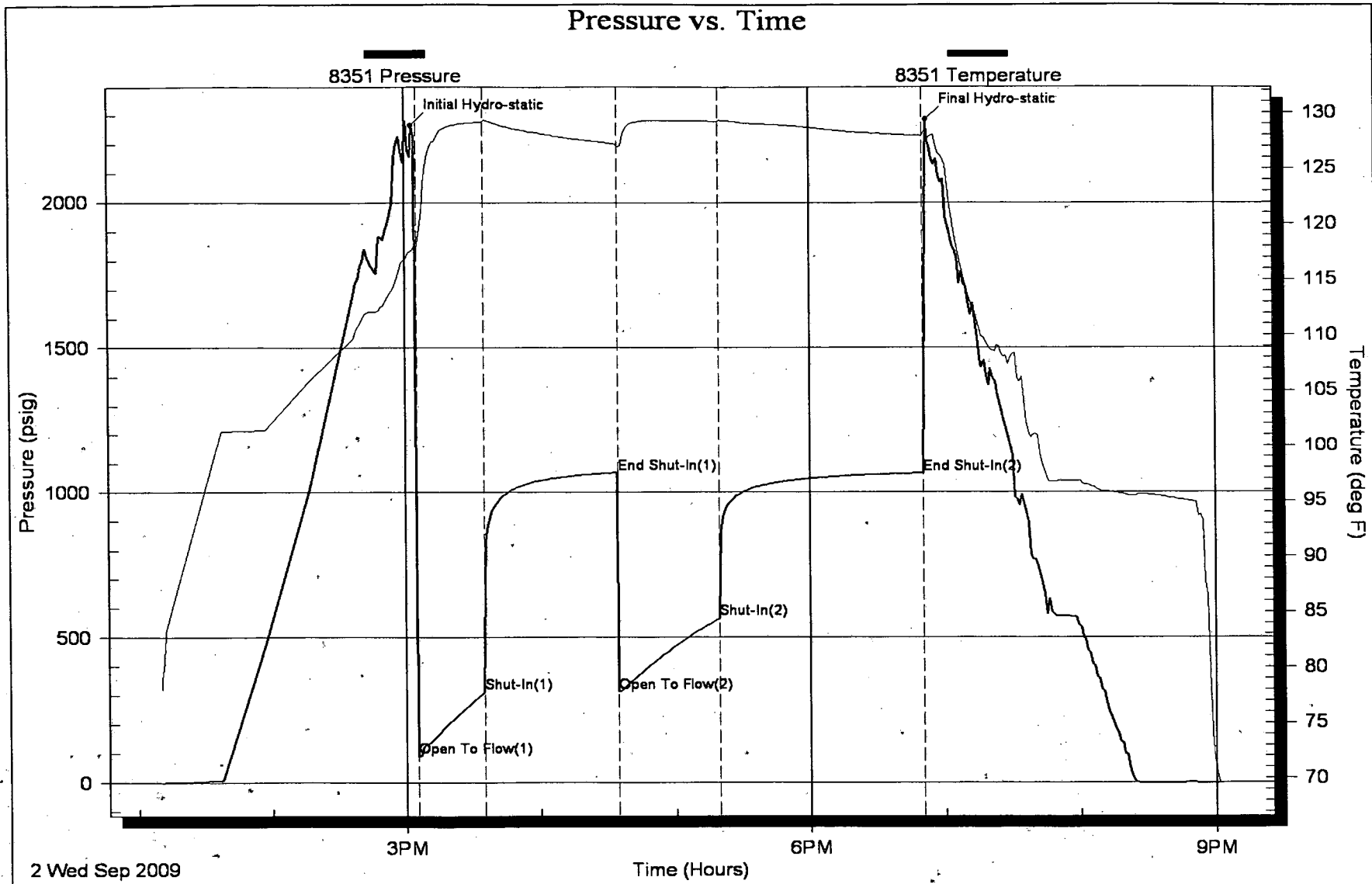
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



2 Wed Sep 2009