

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7786
 Name: Cody, Ken L.
 Address 1: 1125 RD 27
 Address 2: _____
 City: LONGTON State: KS Zip: 67352 + 9020
 Contact Person: Ken L. Cody
 Phone: (620) 642-6123
 CONTRACTOR: License # 5831
 Name: M.O.K.A.T.
 Wellsite Geologist: Ken L. Cody
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
12/12/2011	12/13/2011	12/13/2011

API No. 15 - 15-049-22558-00-00
 Spot Description: _____
SW NE SW NE Sec. 2 Twp. 30 S. R. 12 East West
3350 Feet from North / South Line of Section
1880 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Elk
 Lease Name: Tredway Well #: 2-5
 Field Name: Longton North
 Producing Formation: Layton
 Elevation: Ground: 996 Kelly Bushing: 999
 Total Depth: 886 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 48 bbls
 Dewatering method used: Hauled to Disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Ken L. Cody
 Lease Name: Tredway License #: 7786
 Quarter NE Sec. 2 Twp. 30 S. R. 12 East West
 County: Elk Permit #: E-30509

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garriser Date: 08/08/2012



1089175

Operator Name: Cody, Ken L.Lease Name: TredwayWell #: 2-5Sec. 2 Twp. 30 S. R. 12 East WestCounty: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Big Salt s.s.	578	+418
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Layton s.s.	770	+226
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Compensated Density Induction				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.00	8.625	20.0	40	protland	15	none
Production	6.750	4.50	10.5	885	thick set	100	1/2 pd. flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	769-772	250 gal/mud acid, 10,600 pd 20-40	769-772
		sand-gel water	769-772

TUBING RECORD:	Size: <u>2,375</u>	Set At: <u>750'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/08/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>3.00</u>	Gas Mcf <u>1</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio <u>32</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>769-772</u>
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Summary of Changes

Lease Name and Number: Tredway 2-5

API/Permit #: 15-049-22558-00-00

Doc ID: 1089175

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Deanna Garrison
Approved Date	04/04/2012	08/08/2012
Date of First or Resumed Production or SWD or Enhr		07/08/2012
Disposition Of Gas - Vented	No	Yes
Liner Run?		No
Method Of Completion - Perf	No	Yes
Perf_Depth_1		769-772
Perf_Depth_2		769-772
Perf_Material_1		250 gal/mud acid,10,600 pd 20-40
Perf_Material_2		sand-gel water

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_Record_1		769-772
Perf_Shots_1		4
Producing Method Pumping	No	Yes
Production - Barrels Oil		3.00
Production - Barrels of Water		20
Production - MCF Gas		1
Production - Oil Gravity		32
Production Interval #1		769-772
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 77672	../kcc/detail/operatorE ditDetail.cfm?docID=10 89175
Tubing Record - Set At		750'
Tubing Size		2,375