

**CONFIDENTIAL**  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192  
 Name: SandRidge Exploration and Production LLC  
 Address 1: 123 ROBERT S. KERR AVE  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406  
 Contact Person: Tiffany Golay  
 Phone: ( 405 ) 429-6543  
 CONTRACTOR: License # 34464  
 Name: Lariat Services, Inc.  
 Wellsite Geologist: Tammy Alcorn  
 Purchaser: Parnon (Oil)

## Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11/08/2011	11/28/2011	12/1/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21754-01-00  
 Spot Description: \_\_\_\_\_  
 SW SW SE SW Sec. 14 Twp. 35 S. R. 6  East  West  
200 Feet from  North /  South Line of Section  
1450 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Harper  
 Lease Name: Cynthia Well #: 1-14H

Field Name: Unnamed  
 Producing Formation: Mississippi

Elevation: Ground: 1229 Kelly Bushing: 1209  
 Total Depth: 9308 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 713 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 9200 ppm Fluid volume: 870 bbls  
 Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Richard Gray  
 Lease Name: Gray mud disposal License #: 32300  
 Quarter SW Sec. 15 Twp. 24 S. R. 7  East  West  
 County: Garfield, OK Permit #: 355765

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 03/01/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Gamsor Date: 08/08/2012