

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34192Name: SandRidge Exploration and Production LLCAddress 1: 123 ROBERT S. KERR AVE

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73102 + 6406Contact Person: Tiffany GolayPhone: ( 405 ) 429-6543CONTRACTOR: License # 34464Name: Lariat Services, Inc.Wellsite Geologist: Tammy Alcorn

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_ Commingled    Permit #: \_\_\_\_\_ Dual Completion    Permit #: \_\_\_\_\_ SWD    Permit #: \_\_\_\_\_ ENHR    Permit #: \_\_\_\_\_ GSW    Permit #: \_\_\_\_\_12/1/2011    12/25/2011    12/28/2011Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion DateAPI No. 15 - 15-007-23802-01-00

Spot Description: \_\_\_\_\_

S2 - SE - SE - SW Sec. 31 Twp. 34 S. R. 10  East  West200 Feet from  North /  South Line of Section2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: BarberLease Name: Roark Well #: 1-31H

Field Name: \_\_\_\_\_

Producing Formation: MississippiElevation: Ground: 1291 Kelly Bushing: 1270Total Depth: 9999 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 887 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8500 ppm Fluid volume: 6100 bblsDewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite:

Operator Name: Magnet Trucking, LLCLease Name: unknown License #: 22281Quarter SW Sec. 32 Twp. 28 S. R. 10  East  WestCounty: Alfalfa, Ok Permit #: 11-19147**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 03/30/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 08/08/2012