



KANSAS CORPORATION COMMISSION 1088277
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

CONFIDENTIAL **WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34661
 Name: Pfeifer Explorations, LLC
 Address 1: 309 W. 40TH
 Address 2: _____
 City: HAYS State: KS Zip: 67601 + _____
 Contact Person: Jacob Pfeifer
 Phone: (785) 625-7258
 CONTRACTOR: License # 34535
 Name: Integrity Drilling Co., LLC
 Wellsite Geologist: Roger Moses
 Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>6/12/2012</u>	<u>6/18/2012</u>	<u>07/31/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26319-00-00

Spot Description: _____
 _____ SE SE NE Sec. 27 Twp. 14 S. R. 16 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Schulte Well #: 27-1

Field Name: Dreiling Southeast

Producing Formation: Arbuckle

Elevation: Ground: 1864 Kelly Bushing: 1850

Total Depth: 3448 Plug Back Total Depth: 3447

Amount of Surface Pipe Set and Cemented at: 980 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26500 ppm Fluid volume: 220 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Hertel Oil Co., LLC

Lease Name: Stecklein License #: 33625

Quarter NW Sec. 21 Twp. 14 S. R. 17 East West

County: Ellis Permit #: D-09,455

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 08/02/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 08/07/2012