

Kansas Corporation Commission Oil & Gas Conservation Division 1089440

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34648	API No. 15
Name: A & L Energy Operations LLC	Spot Description:
Address 1: 575 MADISON AVENUE 22ND FL	SW_SW_NE_NE_Sec. 6 Twp. 14 S. R. 21 ▼ East West
Address 2:	Feet from  V North /  South Line of Section
City: NEW YORK State: NY Zip: 10022 +	Feet from ✓ East / ☐ West Line of Section
Contact Person: Andrew Pietra	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 212 ) 586-6665	☑NE □NW □SE □SW
CONTRACTOR: License #8509	County: Douglas
Name: Evans Energy Development, Inc.	Lease Name: Thoren Well #: 73
Wellsite Geologist: NA	Field Name: Little Wakarusa
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 911 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 755 Plug Back Total Depth:
✓ Oil □ wsw □ swp □ slow	Amount of Surface Pipe Set and Cemented at: 44 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
OG GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 44 w/ 12 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	ieet deput to.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
☐ Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
6/13/2012 6/14/2012 8/6/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

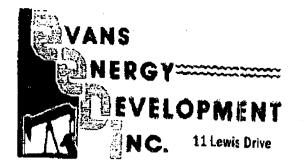
**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☑ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I I III Approved by: Deanna Garrisou Date: 08/09/2012							

Side Two



Operator Name: A 8	L Energy Opera	tions LL	<u>C</u>	Lease I	Name: _	Ihoren	·	_Well #:73		
Sec. 6 Twp. 14	s. R. 21	✓ East	West	County	Doug	ılas				
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	ıt-in pressı est, along v	ures, whether s with final chart(	hut-in press	sure rea	ched static level,	hydrostatic press	sures, bottom ł	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S			es 🗸 No			og Formatio	n (Top), Depth ar	nd Datum		Sample
Samples Sent to Geological Survey		es <b>√</b> No		1	Name		Тор		Datum ·	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		✓ Y	Yes No Yes No Yes No		GammaRay					
List All E. Logs Run:										
GammaRay/Neutro	n/CCL	*								
				RECORD	✓ Ne					
Purpose of String	Size Hole Drilled	Siz	ort all strings set-o ze Casing t (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9	7	t (III O.D.)	10		44	Portland	12	50/50 1	******
Completion	5.6250	2.8750		8	745		Portland	98	50/50 POZ	
	···		ADDITIONAL	. CEMENTII	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	# Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD	-						and the second second			
Plug Off Zone	-									
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cemen		rd	Depth
3					2" DML RTG					9
TUBING RECORD:	Size:	Set At:		Packer A	T:	Liner Run:	Yes No	1		
Date of First, Resumed	Production, SWD or Ef	NHR.	Producing Met	hod:	ıg [	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	er E	bls.	Gas-Oil Ratio		Gravity
_,	OU OF C: C		-	4ETHOS 5		-TION:		DECE: 107	ON INTES	2) (A) .
DISPOSITI	ON OF GAS:  Used on Lease		_	METHOD OF	Dually	Comp. Co	mmingled	PRODUCTI	ON INTER	.val:
	hmit ACO-18				(Submit	ACO-5) (Sub	mit ACO-4)	. ,	_	_



Oil & Gas Well Drilling Water Wells **Geo-Loop Installation** 

Phone: 913-557-9083

Fax: 913-557-9084

## Paola, KS 66071

WELL LOG A & L Energy Operations, LLC Thoren #73 API #15-045-21,765 June 13 - June 14, 2012

Thickness of Strata	<u>Formation</u>	<b>-</b>
20	soil & clay	<u>Yotal</u>
42	shale	20
7	lime	62 69
6	shale	75
19	lime	
7	shale	94
7	lime	101
10	shale	108
17	lime	118
32	shale	135
16	lime	167
48	shale	183
9	lime	231
23	sha e	240
7	lime	263
21	sha e	270
10	lime:	291
20	sha:e	301
10	lime.	321
7	sha e	331 328
21	time	338
2	sha-e	359
9	lime	361 370
10	shale	370
21	lime	380
4	shate	401 405
14	lime	405
168	shale	419 base of the Kansas City
5	lime	587 575 shale, light oil show
16	shala	608
4 .	lime	612
16	shale	628
4	lime	632
7	shale	839
12	lime	<b>6</b> 51
19	shale	670
2	lime	672
13	shale	635
		UĢĢ

Thoren #73	Page 2				
2	broken oil sand	687 brown & green, good bleeding			
5	oil sand	692 brown sand, good bleeding			
1	broken sand	693 brown & green sand, good bleeding			
62	shale	755 TD			

Drilled a 9 7/8" hole to 44 5' Drilled a 5 5/8" hole to 755'

Set 44.5' of 7" casing threaded and coupled cemented with 12 sacks of cement.

Set 745' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



39847 TICKET NUMBER\_\_\_\_ LOCATION Oftawa

FOREMAN Blan Male

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY  (2-14-12 3898 Thoren 73 WE 6 14 21 1)  CUSTOMER  WAILING ADDRESS  WAILING ADDRESS  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DR	PO Box 884, C 620-431-9210	hanute, KS 66720 or 800-467-8676	FIELD TICKE	ET & TRE. CEME		TREP	ORT		142+2
CUSIDMER  JOL ENENS  MALING ADDRESS  STATE  ZIPCODE  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  NEW YORK  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  NEW YORK  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  NEW YORK  WATER GAUSK  NEW YORK  WATER GAUSK  CEMENT LEFT IN CASING YES  CASING SIZE A WEIGHT  WATER GAUSK  CEMENT LEFT IN CASING YES  CASING SIZE A WEIGHT  WATER GAUSK  CEMENT LEFT IN CASING YES  CASING SIZE A WEIGHT  WATER GAUSK  CEMENT LEFT IN CASING YES  CASING SIZE A WEIGHT  WATER GAUSK  CEMENT LEFT IN CASING YES  CASING SIZE A WEIGHT  WATER GAUSK  CEMENT LEFT IN CASING  WATER GAUSK  CASING AND THE CASING  WATER GAUSK  CASING AND THE CASING  WATER GAUSK  CASING AND THE	DATE	CUSTOMER#	WELL NAME & NU			TiON	TOWNSHIP	DANGE	
WALLING ADDRESS  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER	Co- 14-12	3898 T	1000	74				RANGE	COUNTY
MAILING ADDRESS  MALING MALING MALE ADDRESS  MALING MALING MALING  MALING MALING  MALING MALING MALING  MALING MALING MALING  MALING  MALING MALING  MA	CUSTOMER			- 3					104
STATE ZIPCODE  New York NY 10022  STATE ZIPCODE  NEW York NY 10022  STATE ZIPCODE  STATE JOB MAN SAME  STATE JOB MAN SAME  STATE JOB MAN SAME  STATE JOB MAN SAME  STATE JOB MAN STATE  SURRY VOL  WATER GAVSK CEMENT LEFT in CASING YES  SHARKS: H. W Crew Meet Fight Job Rate Job Mixed fumled  STATE JOB MIXED CASING YES  CASING SIZE & WEIGHT  WATER GAVING YES  CASING SIZE & WEIGHT  WATER	1+0 L t	energy					The second secon		500/50
New York NY 10022  NOB TYPE ONE STYLING HOLE SIZE 15 7/8 HOLE DEPTH 7.55 CASING SIZE & WEIGHT 2/8  CASING DEPTH 7.45 DRILL PIPE TUBING OTHER  SURRY WEIGHT SLURRY VOL WATER GAVEN  DISPLACEMENT 4.3 DISPLACEMENT PSI 9DD MIX PSI 2DD RATE 12/2  DEMARKS: Hard Crew Meet, FStablished whe Mixed + pumped  DEMARKS: Hard Crew Meet, FStablished whe Mixed + pumped  LICENSTRUCTURE CEMENT. This had 800 95T.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  DISPLACEMENT 4.3 DISPLACEMENT PSI 9DD MIX PSI 2DD RATE 12/2  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  DISPLACEMENT 300 MIXEAGE 363 120.00	MAILING ADDRE	SS -/	Λ	7	514		Ala Mas	5.23	
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180.00					<del></del>		70 (		180.00

5015D Cement **SALES TAX** Rayn 3737 ESTIMATED TOTAL AUTHORIZTION TITLE\_ DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.