

15-135-20019-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

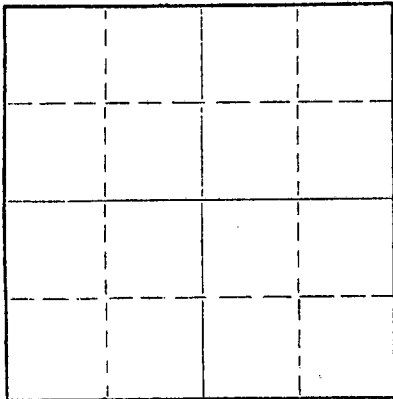
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Ness County, Sec. 30 Twp. 19 Rge. 21 (E) W.(W)
Location as "NE/CNW%SW%" or footage from lines 1830' FNL and 810' FSL
Lease Owner Cities Service Oil Company
Lease Name Moore "B" Well No. 7
Office Address Box 308, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 24 19 67
Application for plugging filed April 24 19 67
Application for plugging approved April 25 19 67
Plugging commenced April 28 19 67
Plugging completed May 8 19 67
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation None Depth to top - Bottom - Total Depth of Well 4460 Feet
P. B. T. D. 4444 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	508'	None
				4-1/2"	4841'	2610'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4444-4400', sand.
4400-4353', 4 sacks cement.
4353- 500', mud.
500- 480', rock bridge.
480 to base of cellar, 6 yards Ready-mix cement.

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05-15-1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

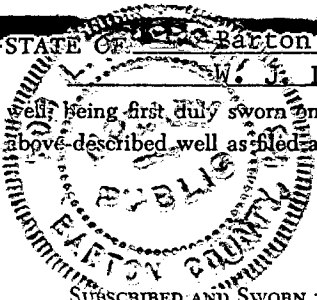
STATE OF Kansas, COUNTY OF Barton, ss.
W. J. Devaney (employee of owner) or ~~(owner)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 308, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1967

My commission expires May 24, 1970.

Notary Public.



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WICHITA CORPORATION COMMISSION

Geol. 69 GM 5-50-12

WELL RECORD

MAY 15 1967
05-15-1967
CONSERVATION DIVISION
Wichita, Kansas

Company..... Cities Service Oil Company Well No. 7 Farm Moore "B"

Location..... 1830' FNL and 660' FEL Sec. 30 T. 19 R. 21W
2294 KB

Elevation..... 2292 DF, 2284 GL County..... Ness State..... Kansas

Initial Prod. D&A Contractor..... Leben Drilling, Inc.

Acid..... 750 gals. (2 treatments) Drlg. Comm. March 27, 1967

T.D. 4460', PBTD 4444' Drlg. Comp. April 5, 1967

CASING RECORD:

8-5/8", 24#, 8-V thd. "C" grade casing @
506', cem. w/ 200 sx 50-50 Pozmix, 2%
calcium chloride and 75 sx common, 2%
calcium chloride. Cement circulated.

4-1/2", 9.5# "B" grade casing @ 4459', cem.
w/ 150 sx SS common.

FORMATION RECORD:

Clay, Gravel	75'
Shale	345
Sand	380
Shale	660
Red Bed	950
Sand	1160
Red Bed, Shale	1519
Anhydrite	1553
Shale	1655
Shale, Shells	2225
Lime, Shale	2635
Lime	2970
Lime, Shale	3953
Lime	4431
Lime, Chert	4460-T. -D.

DRILL STEM TESTS:

#1 4410-31, Mississippi, open 15-30-60-30,
strong blow throughout, 217' gas in drill
pipe, 93' clean oil, 248' muddy oil, 124'
oily mud; ISIP 1250#, IFP 55#, FFP 236#,
FSIP 1159#.

#2 4431-37, Mississippi, open 30-30-30-30,
weak blow 30 mins., died; recovered 20'
thin oil-cut mud; ISIP 1232#, IFP 27#,
FFP 46#, FSIP 1196#.

ELECTRIC LOG TOPS:

Heebner	3775 (-1481)
Toronto	3793 (-1499)
Lansing	3822 (-1528)
Base K. C.	4145 (-1851)
Ft. Scott	4319 (-2025)
Cherokee	4336 (-2042)
Conglomerate	4384 (-2090)
Warsaw	4399 (-2105)
Osage	4410 (-2116)
Log TD	4459 (-2165)

COMPLETION:

Swabbed casing dry. Dumped 100
gals. acetic acid and 5 bbls. water.
Perf. 4416-20 and 4412-14.
Swabbed down.
Acidized Miss. 4412-20' with 250
gals. 7½% acid. Swabbed test.
Acidized 4412-20' with 500 gals.
28% acid, AIR 5.6 BPM.
Swab test 7 bbls. oil, 75 bbls.
water, 12 hrs.
Shut-down.

P&A RECORD:

4444-4400' sand. 4400-4353', 4
sacks cement. 4353-500', mud.
500-480', rock bridge. 480' to
base of cellar, 6 yds. Ready-mix
cement. P&A complete 5-8-67.
(Recovered 2610' or 81 jts. of
4-1/2" casing.)

SLOPE TESTS:

250', 1/2°	2450', 1/4°
500', 1/2°	2701', 1/4°
1000', 1/2°	2963', 1/2°
1500', 1/2°	3329', 1/2°
1758', 1/2°	3953', 1/2°
2250', 1/2°	4460', 1/2°