Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita. Kansas

WELL PLUGGING RECORD

Wichita, Kansas	A V U U U				SW SW SW	(E) <u>19</u> (W)
NORTH	Location as "N Lease Owner_	E/CNW%SW%" o Jon	or rootage fro	m unes elburne &	Farmer,		
	Lease Owner_	DADMA				Well No. 1	
	Office Address	77210	sell, 1	Kansas			
	1	Vell (completed	as Oil, Gas o	r Dry Hole) _			,
	Date well com	pleted	·		7-2		
	Application for	plugging filed			<u>~~2</u>		
	1	plugging approv					
	•	nenced					
		oleted					55
	Reason for aba	ndonment of well	l or producin	g tormation		Dry	
	If a producing	well is abandon	ad data of la	net production		<u>⇔19</u>	
						ore plugging was c	
Locate well correctly on above Section Plat		Yes		·	or its agents ber	ore brogging was c	·UIII
Name of Conservation Agent who super	rvised plugging of th	is well	Ruel	Durkee			
Producing formation		Depth to top	Botton	n	Total Depth of	Well 5337	Feet
Show depth and thickness of all water,				-			
OU CAS OF WATER RECORD	c ·					CASING DECOR	_
OIL, GAS OR WATER RECORD	3 			·		CASING RECORI	<i></i>
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	· .
				8-5/8"	320	None	
						` '	
		1			 	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	1	ļ	 	ļ		
		1		ļ	<u> </u>		
		 	-	-		 	
		no .		 		 	
		1	L			<u> </u>	
3. Pulled dril 4. Dumped in 1 5. Ran drill p 6. Cemented wi 7. Filled hole 8. Dumped in 1	/2 sack hullipe back in th 20 sacks with mud of the desired formal sack hull be a sack sack sack sack sack sack sack sa	n and ceme s •n botte and then p	om 10 s	acks on	top 35 feet		
9. Dumped in 1 Name of Plugging Contractor	(If additions	al description is neces	sary, use BACI	C of this sheet)	1013 0	000	
Address	Russell,	Kansas					
			157		.,,		
STATE OF Kansas		UNTY OF	Russel	1	88		
JOHN O. FAR					er or operator)	of the above-descr	ribed
well, being first duly sworn on oath, s		nowledge of the	facts, statem	ents, and matte	rs herein contei	ned and the loss of	. 4k-
above-described well as filed and that	the same are true a	nd correct. So h	ele me God	9		nea and me tol or	une
	•	\checkmark	MAA	(1) Jan	ruer		
		(Signature)	VIVIV				
16 29 20		1/	Russ				
	70+		Augu		(Address)	55	
SUBSCRIBED AND SWORN TO before	re me this 18t	day of_	(Augu	<u> </u>	, 19	<u> </u>	
	•		Luc	ele Se	ini.		_
My commission expires October 1	1, 1958		- 	7		Notary Publi	c.
- 4 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	——————————————————————————————————————			3 C %	a constant	FN	
				अप्रमाह	and Committee CO.	MMISSION	
1	DI 11-		Edn		M 1 1 - X		
र्भ असे ब्लि	rug(GING	1		4UG 5 × 195	5_	
~ 1 .	SEC_6	GING 1-27, 19W	1	CONSE	RVATION TO	S.D.	
	NOOK PAGE /28	1 miles of the second		W	ichite, Kansa	AIRIOM	
. `•	THUS IN	-UNA 2	₹		+ + # EL # #	.	

FORMATION RECORD

ADDICESS TO COLUMN TO THE COLU	ADDRESS	Russ	ell,	Kansa
--	----------------	------	------	-------

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry water, oil or gas.

	~~~									water, bil or gas.					
640 Acres	S	COUN	ITY <b>K</b>	iowa se	c. 6	TY	VP	27 R	GE 19	Formation	Top	Bottom	Formation	Тор	Bottom
										rmer, Inc.			72 0 -1-7-	n Emm	101
160	160			ess Ru							l	i	Kime & shale	4577	1
				PART							1	ì	Lime	4641	
				TED 6 <b>= 2</b> €									Lime & shale	4774	1
				T PRODUCTIO							1		Mississippi		4809
				SW V.S									Lime	480	\$ <b>482</b> 0
160	160									~1 I -	0	320	Mississippi	4820	4845
		Flavor	ion (Rela	tive to sea le	wall DEE	DOINGE E	T 00P	726g	Out 25	3 Sand & shale	320	675	Lime	4845	4873
Locate well co	rrectiv	CHAR	ACTED O	F WELL (Oil,	O-	devbala	1	Dr	ับ	Anhydrite			Mississippi	4873	4887
		OHAI	NOTEN O	, WELL (OII,	gus or t	ai filoie			<b></b>	•	795 675	700	Miss. Chart!	1	4907
		C	IL OR G	AS SANDS OF	ZONES					Red Bed shale		1	Lime 50	4907	
Name	<del></del> :	From	To		No	ame		Fre	m To	& lime	700	1205	Mississipii		4962
1			1							Shale & shells	1205	1260	Lime	1062	4984
2		$\top$								Anhydrite	1260			1000	1
3									1	Shale shells &			Shale Name		5018
Perio	rating Reco	rd II An	T	· · · · · · · · · · · · · · · · · · ·		Sho	t Record	1		salt	1295	1450	Lime U	1018	5252
Formation	From	To	No. of Sh	ots	Formatio	n	From	To	Size of Sh		1450		Shale and one	5252	5298
		<del>                                     </del>	<b>!</b>					<b>†</b>	<u> </u>		1860		Lime D		5332
· · · · · · · · · · · · · · · · · · ·		1	<del>                                     </del>	— · —	-			<del> </del>			1000	2000	Lime	3832	5337
	-	╅──	<del> </del>	<del></del>						Shale Lime &	0000	0000	15	<u>-</u>	
		<del></del>	CA	SING RECOR	)		·	<del></del>	L		2000		TOPS:	41	}
	Amount Se	•1				Amoun	t Pulled	Packe	er Record	Shale	2275	2360			
Size Wt.		lake	Ft. I	n. Ft.	Jn.	Size			Set Make	Lime shale			ELEVATION	2270	$K \cdot B$
-5/8			20	+	+***		20.09.00				2360				
-0/9			-	-	+-+			<del>                                     </del>	<del>`  </del>	Lime	2385	2480	Heebn <b>er</b>		4052
					† †	- 19		<del> </del>		Lime (sandy)	2480	2545	Brown Lime		4188
								<del>1</del>		Lime & shale	2545	2990	Lansing K.C.		4198
Liner Record: Am	ount		Kind	NG AND MU	_Top DDING		В	ottom		Shale & lime	}		Wicciccinni	ah ant	4794
Amount Se	,, ,	Che	mical	<del></del>	7				D 14 -	streaks (sandy)	299	0 310	Mississippi .	Dolla	
Size Ft. In.		Gal	Make	Method of Cementing	Amou	unt	Muddi: Metho		Results (See Note)		3100	3175	Windon's horizon	0040.	4865
		Gai	Muke		<del> </del>	-				Lime & shale		3735	TT A LA CO C L 180 C IN	<u>چ</u>	24935
5/8 32¢	200			<del>                                     </del>	<del> </del>			-+		Lime	3735		Wasani Danion		5010
		L	<u> </u>	<u> </u>	<u> </u>			!_		Lime Shale	3795		Viela	<b>₩</b>	5944
Note: What metho	d was use	d to pro	tect sands	if outer strip	ngs were	pulled	?						Viela Simpson Sand Arbuckle	\$ B	5392
							<u></u>			Lime	3872	1	Arbuckle -	의	<b>25</b> 898
NOTE: Were botton	m hole plu	s used?		li so, state k	ind, dept	h set a	nd result	s obtain	ed	Lime & shale	4160		K = 11 = 11 =	=	\  <b>9</b> 5337
		•		OOLS USED						Lime	4215			₹ 7.	MVATI Iohita
Rotary Tools were										Lime & shale		4545	(1	<u>S</u> ⊆0	o ₹ ₹
loot, (	and from_		_feet to.	te	et, and	irom		_feet to			<b>4545</b>	4577	tund 1	R E	W Io
Type Rig	<del></del>									1170	1		/	<u> </u>	
				PRODUCTION				•		I, the undersigned, being fir	st duly s	worn upor	oath state that this well rec	ord is true,	correct and
Describe initial ter	st: whether	by flow	through	tubing or ca	sing or b	by pum	ping			I, the undersigned, being/fir complete according to the record	s of this	office and	no the best of my knowledge	and belief.	Ď,
										· · · · · · · · · · · · · · · · · · ·		X/	IPMU TURA	ueur c	e-Pre
amount of Oil Proc	duction	ь	bls. Size	of choke, if a	ny		ngth of	test	Wat	· · · · · · · · · · · · · · · · · · ·	,		Name and title of represe	ntative of co	mpany
Production										Subscribed and sworn to be	fore me tl	u Wst	day of Augus:	<b>は</b> ノ	19.55
										My Commission expires 10=.	11-58	3 –	Luille 7	Lun	· La