

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 30 S. Market, Room 2078
 Wichita, KS 67202

K.A.R.-62-3-117

API NUMBER 15-199-²⁰¹⁰⁷~~21017~~ 0000

LEASE NAME Arapahoe Unit

WELL NUMBER 117

330 Ft. from ^S Section Line

330 Ft. from ^M Section Line

SEC. 31 TWP. 14S RGE. 42 (E) or (W)

COUNTY Wallace

Date Well Completed 9-21-87

Plugging Commenced 11-13-95

Plugging Completed 11-14-95

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Union Pacific Resources Company

ADDRESS P.O. Box 7, MS 3006 Fort Worth, TX 76101-0007

PHONE# (817) 877-7941 OPERATORS LICENSE NO. 6417

Character of Well Good

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on October 9, 1995 (date)

by David P. Williams - Production Supervisor (KCC District Agent's Name)

Is ACO-1 filed? Yes If not, is well log attached?

Producing Formation Morrow Depth to Top 5183' Bottom 5195' T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0'	681'	8 5/8"		None
		0'	5299'	4 1/2"		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
 TIH w/2-3/8" tubing to 5138'. Pumped 50 sxs 60/40 POZ, 10% gel and 500 # hulls. Lay down 23 jts tubing to 4438'.
 Pumped 25 bbls. 9# gel spacer. Lay down 57 jts tubing to 2800'. Pumped 100 sxs 60/40 POZ, 10% gel - Lay down remaining tubing - Top-off cap w/20 sxs 60/40 POZ, 10% gel cement. Pumped 75 sxs 60/40 POZ, 10% gel cement on surface casing.
 Cut 5' below GL, weld on cap, backfilled hole. P&A

Name of Plugging Contractor J.W. Gibson Well Service Company License No. ^{RECEIVED} KANSAS CORPORATION COMMISSION

Address 7400 East Orchard Rd Suite 370, Englewood, CO 80111-2531 ²⁵⁻⁹⁶

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Union Pacific Resources Company ^{JAN 25 1996}

STATE OF Texas COUNTY OF Tarrant, ss. CONSERVATION DIVISION WICHITA, KS

Wanda Bartell (Employee of Operator) or (Operator) c

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Wanda Bartell Wanda Bartell

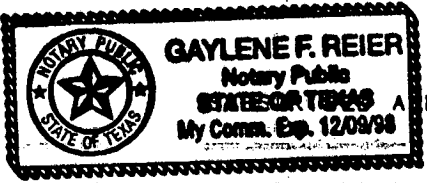
(Address) P.O. Box 7, MS 3006, Fort Worth, TX 76101-0007

SWORN TO before me this 24 day of January, 19 96

Gaylene F. Reier Notary Public

My Commission Expires: 12-9-98

USE ONLY ONE SIDE OF EACH FORM



UNION PACIFIC RESOURCES CO.
PAGE 2 REPORT

15-199-20107-0000

WELL: AU117 PMS 17978-02 FIELD: ARAP UNIT
LOCATION (4/4): SWS SEC: 31 T: 14S R: 42W CO/ST: KANSAS
KB ELEVATION: 3910' GL: 3926' TD: 5300' PBSD: 5285'
PERFORATIONS: 5183'-5195' ZONE: MORROW
JOB TYPE/DESCRIPTION: PLUG HOLE
PRODUCTION CASING: 4 1/2" 10.5# TUBING: NONE
WORKING INTEREST: NET REVENUE INTEREST:
AFE NUMBER: AFE \$: SPENT THRU CSG:
RIG COMPANY: GIBSON
BO BW MCF DATE
LAST WELL TEST: LAST PULLED: REASON:

RPT.DATE OPER.DATE

11-13-95 11-12-95 MIRUSU, TIH. with 112 jts. 2 3/8" tbg. SDFN.
RIG- 580 ACCUM- 580.

11-14-95 11-13-95 Finish TIH. w/ tbg. to 5138'. MIRU. Allied Cementers, Pump 50 sx. 60/40 Poz., 10% gel, and 500# hulls. Lay dn. 23 jts. tbg. to 4438'. Pump 25 bbl., 9# gel spacer. Lay dn. 57 jts. tbg. to 2800". Pump 100 sx. 60/40 Poz., 10% gel, broke circulation with good cement returns. Lay dn. remaining tbg. Top off csg. w/ 20 sx. 60/40 Poz., 10% gel. cement. Pump 75 sx. 60/40 Poz., 10% gel cement dn. surface csg. RD. Allied. RDSU. Dig out csg, cut off 5' below ground level, weld on steel cap, back fill hole, final.
RIG-1118 CEMENT JOB- 5000 ACCUM-6698

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 1996

CONSERVATION DIVISION
WICHITA, KS