

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-199-20150-0000

LEASE NAME Hibbert "C"

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 2

1650 Ft. from S Section Line

4820 Ft. from E Section Line

SEC. 31 TWP. 14S RGE. 42 (E) or (W)

COUNTY Wallace

Date Well Completed 4-17-88

Plugging Commenced 4-17-88

Plugging Completed 4-17-88

LEASE OPERATOR TXO PRODUCTION CORP.

ADDRESS 1800 Lincoln Center Bldg. Denver, CO 80264

PHONE# (303) 861-4246 OPERATORS LICENSE NO. 5171

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4-17-88 (date)

by No record (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation None Depth to Top - Bottom - T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
None		Surf	689	8 5/8	680'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Set 25 SX 60/40 poz cmt from 2840' to 2740'

Set 100 SX 60/40 poz cmt from 1950' to 1600'

Set 25 SX 60/40 poz cmt from 720' to 620'

Set 40 SX 60/40 poz cmt from 240' to 80'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Company License No. 6033

Address 250 N. Water, Suite 300 Wichita, Kansas 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: TXO PRODUCTION CORP.

STATE OF Colorado COUNTY OF Denver, ss.

Russ Gillis

(Employee of Operator) or (~~OWNER~~) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Russ Gillis

(Address) 1800 Lincoln Center Bldg. Denver, CO 80264

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 6 1988  
10-6-88  
SUBSCRIPTION DIVISION  
Wichita, Kansas

AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

Notary Public

My Commission Expires: \_\_\_\_\_

Set 10 sx 60/40 poz cmt from 40' to surface

Set 15 sx cmt in RH

Set 10 sx cmt in MH

Job done by Allied Cementing

ALLIED CEMENTING  
2000 S. 10th St.  
Tulsa, Okla. 74106

TXO PRODUCTION CORP.  
HIBBERT "C" #2  
Wallace County/PTD 5300'  
31-14S-42W

WELL OF INTEREST  
KANSAS  
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- 04/09/88 447' (447'), lost circ. 9, 45. MI & RU Murfin Rig #20. Spud 12-1/4" hole @ 10:45 PM 4/8/88. Drld to 447'. Lost complete returns. @ 7:00 AM mixing mud. CW: 6105.
- 04/10/88 698' (251'), WOC, 8.8, 36. Blind drld to 487'. TOOH. Mixed 900 bbls mud. TIH & blind drld to 698'. Made wiper trip. Ran 16 jts new 8-5/8" csg. Tally @ 680'. Set @ 689' w/ landing jt. Cmtd w/ 275 lite w/ 3% CaCl, followed by 100 sxs Cl "A" 3% CaCl, 2% gel. PD @ 1:30 AM 4/10/88. Cmt did not circ. Basket @ 265' (Blue Shale). 1" top by staging 200 sxs lite cmt 5% CaCl. Job complete @ 7:00 AM 4/10/88.
- 04/11/88 1870' (1172'), mix mud. 8.6, 32. Lost circ partially @ 1612', 100 bbls, partially @ 1865' - 350 bbls. Complete loss of circ @ 1830' - 650 bbls.
- 04/12/88 2605' (735'), drlg. 9.1, 35. Drld to 1950' w/ loss of circ. Pulled 13 stds, mixed mud & filled hole. TOOH & changed out bit. TIH & worked dn to btm. Drld w/ 1/2 returns to 2435'. Drld w/ full returns to 2605'. CW: 35,441.
- 04/13/88 3535' (930'), drlg. 8.9, 32. Anhydrite @ 2831-70'. CW: 46,762.
- 04/14/88 4290' (755'), drlg. 9.1, 32. CW: 56,223.
- 04/15/88 4790' (500'), drlg. 8.9, 41, 9.6. Displ @ 4313'. Lost 80 bbls from 4740-70'. Currently, hole taking fluid. CW: 63,154. DD 7.
- 04/16/88 5260' (470'), drlg. 8.9, 57, 9.2, 10.5. Hole losing fl for 12 hrs. Last 12 hrs, no fl lost. DW: 210. CW: 63,364. DD 8.
- 04/17/88 5300' (40'), testing. 8.9, 57, 9.2, 10.5. RU Dresser. Ran OH logs. Running DST #1, 5054-5186', Morrow. DW: 8212. CW: 71,576. DD 9.
- 04/18/88 5300' (0'), well is P&A'd. DST #1, 5054-5186, Morrow. IHP 2613#. IFP (30 min), weak blow, 152-152#. ISIP (60 min) 524#. FFP (45 min) weak blow, 163-163#. FSIP (90 min) 622#. FHHP 2591#. Rec 70 DM, no shows. BHT = 142. Well is plugged as follows: 25 sxs @ 2840', 100 sxs @ 1950', 25 sxs @ 720', 40 sxs @ 240', 10 sxs @ 40', 15 sxs in RH, 10 sxs in MH. Used 60/40 poz. Job done by Allied Cementing. Well P&A'd @ 11:15 PM 4/17/88. FINAL REPORT!!! DW: 9464. CW: 81,040.

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STATE CORPORATION COMMISSION

OCT 6 1988

CONSERVATION DIVISION  
Wichita, Kansas