001-28921-0

						KANSAS
OIL	. e GAB	COME	ERVAT	ION DI	VI S	ION
	WELL	COMPL	ETION	FORM		•
	VCO-	1 WEL	L' HIST	CORY		
DEI	CRIPTI	ON OF	WELL	AMB L	EASI	E

WELL COMPLETION FORM	County Allen UNIONAL
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE - NW - SW - Sec. 34 Twp. 23 Rge. 21
Operator: License # 4434	1693 Feet from SyN (circle one) Line of Section
Name: Rogers & Slane Inc.	975 Feet from E(W)(circle one) Line of Section
Address 30 Hillside Ranch Road	
Bellevue, ID, 83313	NE, SE, NW or SW circle one)
City/State/Zip	Lease Name Paul Tholen Well # 11 RECEIVED
Purchaser: Rogers & Slane Inc.	Field Name Paul Tholen Freducing Formation None Paul Tholen Paul Tholen Producing Formation Producing Formation Paul Tholen Paul
Operator Contact Person: Dean RoRogers Jr.	Producing Formation None
Phone (208) 788-2841	Elevation: Ground NA KS KCC WICHITA
620-496-5491 Contractor: Name: Rogers & Slane Inc.	Total Depth 4556 PSTD
License: 4434	Amount of Surface Pipe Set and Comented at 265 Fee
Wellsite Geologist: Self	Multiple Stage Cementing Collar Used? Yes N
Designate Type of Completion	If yes, show depth setFee
	If Alternate II completion, cement circulated from
X OIL SWD SIOW Temp. Abd.	feet depth to see report 20 sacks at 1000 cff
Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan 20 sacks at 300 fee
If Workover/Re-Entry: old well info as follows:	1 (Data must be collected from the Haserve Pit) 3U Sacks to top of
*	Chloride contentbbl
	Devatoring method used
Comp. Date 10-01-030ld Total Depth 4500	Location of fluid disposal if hauled offsite:
X Deepening Re-perf. Conv. to Inj/SWD 8	1
Plug Back PBTD PBTD	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
Sept. 22.03 Oct. 1.03 Oct. 1.03	
pud Date Date Reached TD Completion Date	County Docket No
Dry Hole drilled 56 feet	
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	l be filed with the Kansas Corporation Commission, 200 Coloredo of the spud date, recompletion, workover or conversion of a well, saids two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS its. Submit CP-111 form with all temporarily abandoned wells.
ill requirements of the statutes, rules and regulations promulith and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied
	west of my knowledge.
ignature Com Mayux	K.C.C. OFFICE USE ONLY
	D/20/2003 F Letter of Confidentiality Attached Wireline Log Received
ubscribed and sworn to before me this 20 day of 00	
otary Public Wanda G. Knahe	Fistribution KCC SWD/Rep NGPA
10/00/50 0 (0)	K68PlugOther (Specify)
05/05/2009 NOTARY PUBLI	BE
BACO IN COUNTY STATE OF IDAH	

Operator NameRC	gers & S	lane Ir	•	Leas			Tholen	Well #	11
•		□ _{Eest}		Coun	ty	Allen		24018	1 1
Sec. <u>34</u> Tup. <u>23</u>	Rge. 21_	□ West	1 . .v	15-00	·/ —	28921-0	001.0	राजा	VAL
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	me tool open a s, bottom hole	nd closed, temperatur	of format flowing e, fluid r	ions penetr and shut-i	eted. n pre	Detail all ssures, what	cores. Report	t all drill	ched static leve
Drill Stem Tests Tak (Attach Additional		□ _{Y••}	∑ k №		Log	Formatio	n (Top), Dept	h and Datum	. I tample
Samples Sent to Geol	ogical Survey	.x⊠ _{Y●●}	□ No	N as	no		Top	•	Patum
Cores Teken		Yes	⊠ k _{No}			•		RECEI	VED
Electric Log Run (Submit Copy.)	•	□ _{Y••}	⊠k No					OCT 2 2	2003
List All E.Logs Run:							K	CC WIC	HITA
		,	₩ +						
	Report ai		NG RECORD	ii New			production, e	te.	
Purpose of String	Size Hole Drilled	Size C Set (I	asing n 0.D.)	Weight Lbs./f		Setting Depth	Type of Cement	# Sacks Used	Type and Percent
	12"	8"	1	Unknow	n 2	65 50/50	cement	96	
		·.		<u> </u>			· · · · · · · · · · · · · · · · · · ·	ļ	
							,	!	
			ADDITIONAL	L CEMENTING	/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of	Cement	#Sacks U	sed	1	Type and Perce	nt Additive	•
Protect Casing Plug Back TD									
Plug Off Zone									
Shots Per Foot	PERFORATION Specify Footag	REGORD -	Bridge Plu Interval F	igs Set/Typ Perforated	6		racture, Shot Kind of Mate		ueeze Record Depth
. !	DRY	HOLE	**	· · · · · · · · · · · · · · · · · · ·					
							·		
TUBING RECORD	Size	Set A	t	Packer A	t	Liner Run	□ _{Y•s} □	l No	
Date of First, Resum	ed Production,	SWD or In	j. Produ	icing Metho	d□ _{F1}	owing Drum	ping Gas (.ift 🗆 oti	her (Explain)
Estimated Production Per 24 Hours	011	Bbls.	Gas	Mcf	Water	Bbls.	646-01	Ratio	Gravity
isposition of Gas:				THOS OF CON			·		roduction Interva
Vented Sold	Used on Le	1440				Dually	Comp. 🗆 Com	ingled _	
(If vented, subs	FIT ACU-18.)		C Other	(Specify)					

COMPA	NY R	ogers	& Slane Inc.	LEAS	SE $P_{d\nu}$	1 The	lon	ORIGINAL WELL NO. //
SEC.3	4TWP.	17 RG	E.2/ LOC.	COU	NTY	Allen		STATE Kansas
CONTR	ACTOR	· 5a	mo	SIZE	HOLE	7/2		PIPE DEPTH
REMAR	KS:	3 9	Spud - Sept 17. 58ct 200			F		RECEIVED
	6	To Too	me Spud-Sept 1765ct 256 Ols-North Cement- Sept	A	- Character	Oct-	1-05	OCT 2 2 2003
DATE				_				2000
DEPTH	O'CLOCK	MIN.	REMARKS		DEPTH	O'CLOCK	MIN.	KÇÇ WICHITA
1	90		Lime					
90	95		Gr. Shale					
95	105		Lime & Shale Str.	7				
105	280		Gr. Shale	_		1		
280	310		Lime	7				
310	701		Gr. Shale & Lime st			1		
701	1135		Same					
1135	3946		Sand Stone	1				
3966	4500	-	Gr. Shale-Lime str	.1		 	<u> </u>	·
			Dry Hole	-		 		
			Bry nore	4		 		
110	14 4 4		111 + 11	+		 		
4500	4556		Hole was To Hard	4		ļ		
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Page 1

INVOICE DATE INVOICEINC 10/07/03 00186871

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

ROGERS & SLANE BOX 275

MORAN KS 66755

TERMS: Net 30 Days

A Finance Charge computed at : per month (annual percentage ra 12%) will be added to balances to 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. P. 7241	O. NO.	LOCATION	LEASE AND WELL NO. PAUL THOLEN 1	DATE OF JOB	JOB TICKET NO.	
7241 TO	The second secon	40	DESCRIPTION	10/01/2003 UNITS	2903 UNIT PRICE UNIT MEAS	EXTENDED PRICE
5405N 1118 5407 1104			PLUG NEW WELLS) PREMIUM GEL BULK GEMENT DELIVERY/MIN BULK DEL CLASS (A° CEMENT	1.0000 2.0000 1.0000 90.0000	525.0000 EA 11.8000 SK 190.0000 EA 8.2000 SK	525.00 23.60 190.00 738.00
	.aa					ORIGINAL

GROSS INVOICE

TAX

47.98

ORIGINAL INVOICE

PLEASE PAY 1524.58



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER

22903

	LOCATION	CHANUTE
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FIELDTICKET

	TOMER ACCT # WELL N. 241 PAUL THOL	AME QTR/QTR	SECTION TWP RGE 34 21	COUNTY FORMATION
	OGERS & SLANE		OWNER	
	P.o. Box 57		OPERATOR	4
CITY & STATE B	RONSON, KS	66716	CONTRACTOR	
ACCOUNT	QUANTITY OF UNITS	- 'F	F SERVICES OR PRODUCT	TOTAL
CODE	QUANTITY OF UNITS	DESCRIPTION	PERVICES OF PRODUCT	PRICE AMOUNT
5405N	1-WELL		MENT PLUG	52500
1118	2 5K	PREMIUM GE		23,60
	,	$\frac{1}{2}$ $\frac{2}{5k}$	IN LOAD)	
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				,
		BLENDING & HANDLING		
5407	40mi	TON-MILES DELLIN	BU 17	19000
2701	TOMI V	STAND BY TIME	J. Landy	
		MILEAGE	· · · · · · · · · · · · · · · · · · ·	
	34	WATER TRANSPORTS		
		VACUUM TRUCKS		
	·	FRAC SAND	And the state of t	
· · · · · · · · · · · · · · · · · · ·		*		
1104.	90 sk	CEMENT PORTLA	ND "A" 2%	73800
		3		SALES TAX 4798
		· .	—————————————————————————————————————	
			7 to ile	de de de la companya della companya
Ravin 2790		*		ESTIMATED TOTAL 1504,58
			CIS FOREMAN TODD A TI	1016
CUSTOMER or AGEN	IS SIGNATURE		CIS FOREMAN TODD A TI	To the tag of ta
	X.			
CUSTOMER or AGEN	T (PLEASE PRINT)			DATE



CUSTOMER or AGENT (PLEASE PRINT)_

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER

22903

LOCATION
LOCATION CHARINE

FIELD TICKET

ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT SHOSN 1-WELL PUMP CHARGE CEMENT PLUG 73 50 (2 SK IN LORD) BLENDING & HANDLING STAD BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 104 90 SK CEMENT PORTLAND 'A" 2% SALES TAX 4793			-	to the			•	
CHARGE TO RELEAS + SLUME MAILING ADDRESS P. B. BCX - S.7 OPERATOR CITY & STATE BRONSON KS LU1/LU CONTRACTOR ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT ACCOUNT PHICE AMOUNT SHUSN 1 - LUELL PUMP CHARGE COMMENT PLUGE 1/1/8 2.5K PREMIUM GEL/BENTONITE 2.5K IN LORD BLENDING & HANDLING TOM-MILES DELIVERY MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1/04 90 SK CEMENT PORTLAND 'A" 2% SALES TAX 47.73		TOMER ACCT # WELL N	AME QTR/QTR	SECTION	TWP 23		COUNTY	FORMATION
MAILING ADDRESS P. G. BCX 5.7 OPERATOR CITY & STATE BRONSON, KS 64716 CONTRACTOR ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT PRICE AMOUNT SHUSS N 1- WLLL PUMP CHARGE CEMEST PLUG (2 SK IN LORD) BLENDING & HANDLING (2 SK IN LORD) BLENDING & HANDLING SHORT MILES MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND 'A' 2% SALESTAX 4793 ESTIMATED TOTAL 15 Q.4, 58			rew .				*	
MALINA ADDRESS P. D. BCX 5.7 OPERATOR CITY & STATE BRANSON, KS LLC716 CONTRACTOR CONT	CHARGE 10	OGERS & SLAWE	· · · · · · · · · · · · · · · · · · ·	OWNER				
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT SHOULD PUMP CHARGE COMMENT PLUG 1/18 2 SK PREMIUM GEL/BENTENITE 2 SK IN LORD BLENDING & HANDLING TOWNIES DELIVERY TOWNIES DELIVERY NILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1/104 90 SK CEMENT PORTLAND "A" 2 % SALES TAX 47 93 ESTIMATED TOTAL 15 24,58	MAILING ADDRESS	P.o. Bex.57	****	OPERATOR				
ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OR PRODUCT SHOULD SHOULD SHOULD PRICE TOTAL	CITY & STATE 13	RONSON, KS	66716	li	š <u>c.</u>	* * * * * * * * * * * * * * * * * * *	rine)	No ex 6
SHOSN I WELL PUMP CHARGE CEMENT PLUG 1118 2 SK PREMIUM GEL/BENTONITE 2 SK IN LORD) BLENDING & HANDLING 5407 40mi Ton-Miles Delivery STAND BY TIME WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLIND A" 2% SALES TAX 4793	· · · · · · · · · · · · · · · · · · ·	X 1 = 1	y* * y*	1		· * • • • • • • • • • • • • • • • • • •		£
BLENDING & HANDLING SHOT BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND A 226 SALES TAX 4793 ESTIMATED TOTAL 1504.58	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES	OR PRODU	СТ	UNIT PRICE	AMOUNT
BLENDING & HANDLING TON-MILES TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND A" 2% SALESTAX 738 28 47 79 8	5405N	1-WELL	PUMP CHARGE CE	MENT 1	PLUG			52500
BLENDING & HANDLING 5407 HOMI TONMILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTUNIO '4" 2% SALES TAX 4793 MIN 2790 ESTIMATED TOTAL 1534.58	1118	2 5K	PREMIUM GEL	/ BENT	NITE			23,60
BLENDING & HANDLING 5407 HOMI TONMILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTUNIO '4" 2% SALES TAX 4793 MIN 2790 ESTIMATED TOTAL 1534.58			_ (Z 5K	IN LOA	0)			
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BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND A" 2% SALES TAX 4798 ESTIMATED TOTAL 1504,38		A. market.ch						
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BLENDING & HANDLING 5407 40 mi TON-MILES DELIVERY STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLIND 'A'' 2% SALES TAX 47 98			•	Š.				1 = 1
BLENDING & HANDLING 5407 40m1 TON-MILES BLIVEY STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLIND "A" 2% SALES TAX 4798 BUTTON MILES FRAC SAND ESTIMATED TOTAL 1504.58								ر الم
BLENDING & HANDLING 5407 40m1 TON-MILES BLIVEY STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTUNIO "A" 2% SALES TAX 73.8 29 AVIT 2790 ESTIMATED TOTAL 15 Q.4, 58			i.				_	
BLENDING & HANDLING 5407 40m1 TON-MILES BLIVEY STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLIND "A" 2% SALES TAX 4798 BUTTON MILES FRAC SAND ESTIMATED TOTAL 1504.58				~	•			
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STAND BY TIME STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLING 'A'' 2% SALES TAX 477 98 BVIN 2790 ESTIMATED TOTAL 1504,58			1					
STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND "A" 2% SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1534,58			BLENDING & HANDLING		1 26	5. (1.1)		
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MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND "A" 2% SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1534,58			STAND BY TIME		لا ريام	1 2 1		
VACUUM TRUCKS FRAC SAND 1104 90 SK CEMENT PORTLAND "A" 2% SALES TAX 738 29 SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1504,58			MILEAGE	:				
1104 90 SK CEMENT PORTLAND "A" 2% 38 29 34 7 9 8 3 4		٠. ٠	WATER TRANSPORTS				+	
1104 90 SK CEMENT PORTLAND "A" 2% SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1504,58			VACUUM TRUCKS					
SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1504,58			FRAC SAND		-			
SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1504,58								
SALES TAX 4798 avin 2790 ESTIMATED TOTAL 1504,58	1104	90 SK	CEMENT PORTLA	ND "A"	2%			73800
estimated total 1504,58			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				SALES	TAX 4798
estimated total 1504,58								
ESTIMATED TOTAL 1504, 30					>	a l	t	
CUSTOMER or AGENTS SIGNATURECIS FOREMANCIS FOREMAN	Ravin 2790			1		1000	ESTIMATED TO	OTAL 1504,58
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CASING DEPTH

CASING WEIGHT

TREATMENT VIA

CASING CONDITION

ORIGINAL
TICKET NUMBER 30677
LOCATION CHANUTE
FOREMAN TODD A TINDLE

TREATMENT REPORT -

								
DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
10-4-03	7241	PAUL THOUGH			255	CRAIG		
SECTION	TOWNSHIP	RANGE	COUNTY		103	MITCH		
34	23	21	AL					
CUSTOMER								
ROG	ERS 4 5L	ANE						
MAILING ADDRE	SS		· ·	-				
P.O. B.	ox 57	*	٠					
CITY				•				
BRONSO	o ~ /							
STATE		ZIP CODE						525
K5.		66716				TYPE OF TE	REATMENT	2. 5
20年後の中心	l e			;	[]SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION				[] PRODUCT	ION CASING	[] ACID STIM	ULATION
	WELL	DATA	,		[] SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE 7	7/8	PACKER DEPT	Н		[/ PLUG & AE	BANDON	[] FRAC .	
TOTAL DEPTH	4550	PERFORATION	S		[] PLUG BAC	K .	[] FRAC + NIT	ROGEN
the service of		SHOTS/FT			[] MISP. PUN	MP ·	[]	
CASING SIZE		OPEN HOLE			[]OTHER		[]	

TUBING SIZE 4"

TUBING WEIGHT
TUBING CONDITION

TUBING DEPTH 1000

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		•
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB HOOK ONTO 4" DRILL PIPE; ESTABLISH CIRCULATION W/WATER; PUMPED 20 5X

<u>CEMENT 4 DISPLACE DRILL PIPE; HOOKED BACK ON Q 600' AND PUMP 20 SK CEMENT 4 DISPLACE DRILL PIPE; HOOK BACK ON Q 50' AND PUMP 20 SK CEMENT 4 DISPLACE DRILL PIPE; HOOK BACK ON Q 50' AND CIRCULATE CEMENT

AUTHORIZATION TO PROCEED

TITLE

TO SURFACE & DISPLACE DRILL PIPE; TO POFF WI

CEMENT.</u>

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT 4773
							MIX PRESSURE
							MIN PRESSURE
							ISIP ISIY, 4
			<u> </u>				15 MIN.
,							MAX RATE
							MIN RATE
					. Our		
							1011361

CRIGINAL SERVENT

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days, of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS, shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage. —
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure CQWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material, in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
 - (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
 - (f) Because of the uncertainty of-variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action-(whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

OPIGINA 30677 LOCATION CHANUTE FOREMAN TODD A TINDLE

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
16-1-03	7241	PAUL THOUCH			255	CKAIG	•	
SECTION	TOWNSHIP	RANGE	COUNTY		103	MITCH		
34	23	21	AL	.]		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
CUSTOMER					*5.	. Acer.		
ROGERS + SLANE								
MAILING ADDRESS P.O. Box 57				[* \$ 1	y , , ,		, , , , ,
P.O. B	30x57 "	W. T. S. C.	1	r 🖡	1 Sy 17 1		÷ 1	t,
CITY	ð							75
BRONS	oN						•	, ·
STATE	. 1	ZIP CODE						سيد او ادار
K5.		66716		4	· ·	TYPE OF TR	EATMENT	
4	100 120 100			روفه	[]SURFACE	PIPE	[] ACID BREA	KDOWN

WELL DATA					
HOLE SIZE 7 1/8	PACKER DEPTH				
TOTAL DEPTH 4550	PERFORATIONS				
	SHOTS/FT				
CASING SIZE	OPEN HOLE				
CASING DEPTH					
CASING WEIGHT	TUBING SIZE 4"				
CASING CONDITION	TUBING DEPTH 1000				
	TUBING WEIGHT				
	TUBING CONDITION				
TREATMENT VIA					

TIME ARRIVED ON LOCATION

	
[] SURFACE PIPE	[] ACID BREAKDOWN
[] PRODUCTION CASING	[] ACID STIMULATION
[] SQUEEZE CEMENT	[] ACID SPOTTING
[/ PLUG & ABANDON	[]FRAC
[] PLUG BACK	[] FRAC + NITROGEN
[] MISP PUMP	[1]
[]OTHER	[]
	- Company of the comp

PRESSURE LIMITATIONS THEORETICAL INSTRUCTED SURFACE PIPE ANNULUS LONG STRING TUBING

INSTRUCTION PRIOR TO JOB HOOK ONTO 4" DAVIL PIRE: ESTAPPLISH CIRCULATION WHUNTER PUMPED 20.5X CEMENT 4 DISPLACE DRILL PIRE: HOOKED BACK ON CONCENT OF PUMP 205K CEMENT 4 DISPLACE DEPUTIFIE.

HOOK PAIK ON @ 300' AND LUMP 205K PEMENT 4 DISPLACE DEPUT PIPE: HOOK BICK ON @ 50' AND CIRCULATE CEMENT AUTHORIZATION TO PROCEED

TITLE

TO SUFFICE DEPUT BATE; TOPOCET.

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
				ia l Po Th	,		BREAKDOWN PRESSURE
			į				DISPLACEMENT 47
			-	1			MIX PRESSURE
						* -	MIN PRESSURE
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						"Nag.	MAX RATE
	·					1	MIN RATE
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In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
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- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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