

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001-28921-0000

County Allen

SE NW SW Sec. 34 Twp. 23 Rge. 21 E

1693 Feet from S (circle one) Line of Section

975 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Paul Tholen Well # 11

Field Name Paul Tholen

Producing Formation None

Elevation: Ground NA KB _____

Total Depth 4500 PBD _____

Amount of Surface Pipe Set and Cemented at 265 Fee

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Fee

If Alternate II completion, cement circulated from _____

feet depth to see report w/ _____ sx cmt

Drilling Fluid Management Plan Dfw 10-803, D;A
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal RESERVED site:
KANSAS CORPORATION COMMISSION

Operator Name SEP 22 2003

Lease Name _____ License No. _____

CONSERVATION DIVISION
WICHITA, KS

Quarter _____ Sec. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4434

Name: Rogers & Slane Inc.

Address 30 Hillside Ranch Road
Bellevue, Idaho, 83313

City/State/Zip _____

Purchaser: Rogers & Slane Inc.

Operator Contact Person: Dean R. Rogers Jr.

Phone (208) 788-2841 or 620-496-5491

Contractor: Name: Rogers & Slane

License: 4434

Wellsite Geologist: self

Designate Type of Completion

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Aug 21, 2001 Nov. 4, 2002 Nov. 4, 2002

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

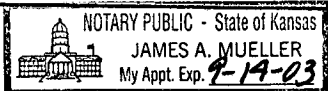
Signature Dean R. Rogers Jr.

Title _____ Date _____

Subscribed and sworn to before me this 18 day of September, 2003

Notary Public James A. Mueller

Date Commission Expires 9-14-07



K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Rogers & Stane Inc.

Lease Name Paul Tholen

Well #

Sec. 34 Twp. 23 Rge. 21

County Allen

15001-28921-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E-Logs Run:

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole | Drilled | Size Casing | Set (in O.D.) | Weight | Setting | Depth | Type of Cement | # Sacks | Type and Percent Additives |
|-------------------|-----------|---------|-------------|---------------|--------|---------|-------|----------------|---------|----------------------------|
| | 12" | | 8" | Unknown | 265 | | 50/50 | | 96 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | Top Bottom | Type of Cement | #sacks Used | Type and Percent Additives |
|----------------|-------|------------|----------------|-------------|----------------------------|
| Perforate | | | | | |
| Protect Casing | | | | | |
| Plug Back TD | | | | | |
| Plug Off Zone | | | | | |

PERFORMANCE RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record
 Depth

Shots Per Foot
 TUBING RECORD
 Size
 Set At
 Packor At
 Liner Run
 Yes No

Date of First, Resumed Production, SWD or Inj.
 Producing Method
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. Gas Mct Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Pert. Dually Comp. Commingled
 Other (Specify)

METHOD OF COMPLETION

Production Interval



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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| INVOICE DATE | INVOICE NO. |
|--------------|-------------|
| 11/08/02 | 00191265 |

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2003

CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

S
O
L
D
T
O

ROGERS & SLANE
BOX 57
BRONSON KS 66716

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | PO. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|---------|----------|-----------------------------------|-------------|----------------|-----------|----------------|
| 9241 | 0039 | 1 | PAUL THOLEN | 11/04/2002 | 19223 | | |
| ITEM NUMBER | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5405N | | | PLUG (NEW WELLS) | 1.0000 | 425.0000 | EA | 425.00 |
| 1118 | | | PREMIUM GEL | 2.0000 | 11.8000 | SK | 23.60 |
| 5407 | | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 150.0000 | EA | 150.00 |
| 1124 | | | 50/50 POZ CEMENT MIX | 96.0000 | 6.4500 | SK | 619.20 |

| | | |
|--------------------------|--------------|--|
| GROSS INVOICE 1217.30 | TAX 46.92 | |
|--------------------------|--------------|--|

REMITTANCE COPY

PLEASE PAY

1264.72