

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047 name Rupe Oil Company, Inc. address P. O. Box 2273 Wichita, Kansas City/State/Zip

Operator Contact Person William G. Clement Phone 316/262-3748

Contractor: license # 5381 name Big Springs Drilling, Inc.

Wellsite Geologist Jim Clark Phone 316-262-3748

PURCHASER Texaco Trading and Transportation Inc.

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 2/19/85 2/25/85 4/9/85 Spud Date Date Reached TD Completion Date 3950' 3834 Total Depth PBD

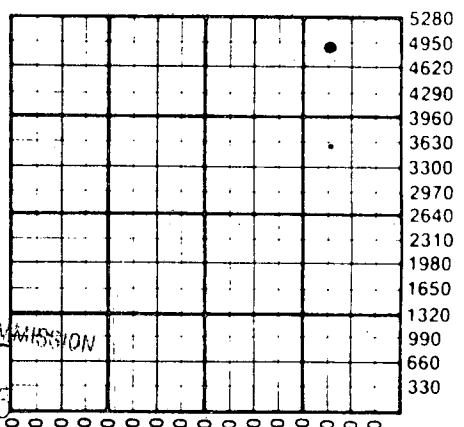
Amount of Surface Pipe Set and Cemented at 209 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 155 - 21,039 - 0000 County Reno 100'S. NWNE NE Sec 21 Twp 23 South 10 Rge 10 West 4850 Ft North from Southeast Corner of Section 990 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name Snowbarger Well# 1 Field Name Peace-Creek ZENITH-PEACE Creek * Producing Formation Viola Elevation: Ground 1781' KB 1787'

Section Plat



RECEIVED STATE CORPORATION COMMISSION 5-31-85 MAY 31 1985 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Water Well Division of Water Resources Permit # T-85-230 [X] Groundwater (Well) Ft North From Southeast Corner an Ft West From Southeast Corner of Sec Twp Rge [] East [] West [] Surface Water (Stream, Pond etc.) Ft North From Southeast Corner an Ft West From Southeast Corner Sec Twp Rge [] East [] West [] Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RUPE OIL COMPANY, INC. Signature William G. Clement Title Staff Geologist Date May 30, 1985 Subscribed and sworn to before me this 30th day of May 19 85 Notary Public Faye W. Leach Date Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY [X] Letter of Confidentiality Attached [X] Wireline Log Received [] Drillers Timelog Received Distribution [X] KCC [X] KGS [] SWD/Rep [] Plug [] NGPA [] Other (Specify)

Sec 21 Twp 23 Rge 10W

CONFIDENTIAL SIDE TWO

15-155-21039-00-00

Operator Name Rupe Oil Company, Inc. Lease Name Snowbarger Well# 1 SEC 21 TWP. 23S RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3116'	(-1335')
Brown Lime	3273'	(-1492')
Lansing	3304'	(-1523')
Mississippian	3616'	(-1635')
Kinderhook	3654'	(-1873')
Viola	3764'	(-1983')
Simpson Shale	3873'	(-2092')
Simpson Sand	3880'	(-2099')
RTD	3950	LTD 3947'

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	209'	60/40 Poz	275 Sx	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3941'	Pozmix HLC	150 Sx 25 Sx	1.8% Salt, .75% CFR-2 & 6# Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
SP Tool	3778' - 3779 1/2'			24 bbls. 15% NE Acid, 72 bbls. 20% DSFe Acid and 120 bbls. MOD-202 Acid wf Ferracek			3778' - 79 1/2'
TUBING RECORD				Liner Run			
size 2 3/8" set at 3754' packer at				RELEASED <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
April 9, 1985	AUG 07 1985						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio			
	15 Bbls	---- MCF	485 Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

3778-3779 1/2'