

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,226 0000

ADDRESS 200 Douglas Building

COUNTY Logan

Wichita, Kansas 67202

FIELD Smoky Valley

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE SMOKY VALLEY 'X'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION NW NW NW

DRILLING Slawson Drilling Co., Inc.

475 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building

330 Ft. from West Line of

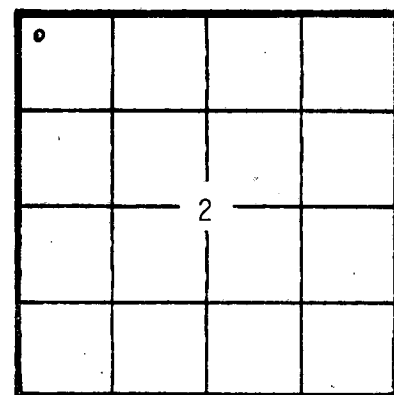
Wichita, Kansas 67202

the NW/C SEC. 2 TWP. 14S RGE. 33W

PLUGGING N/A

WELL PLAT

CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3895' PBDT

SPUD DATE Feb. 22, 82 DATE COMPLETED Feb. 28, 82

ELEV: GR 2873 DF 2876 KB 2879

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 338' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Smoky Valley 'X' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) William R. Horigan William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 82.

SHERRY L. KENDALL STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 8/12/82

Sherry L. Kendall NOTARY PUBLIC Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
0 - 342 Surface			ANHY	2320 (+559)
342 - 2323 Shale			B/ANHY	2340 (+539)
2323 - 2344 Anhydrite			FORAKER	3254 (-375)
2344 - 3285 Shale			WAB	3441 (-562)
3285 - 3332 Shale and lime			HOW	3513 (-634)
3332 - 3895 Lime			TOP	3565 (-686)
3895 RTD			LECOMP	3708 (-829)
			OREAD	3740 (-861)
			HEEB	3797 (-918)
			TORO	3816 (-937)
			LANS	3845 (-966)
			LTD	3895 (-1016)
			RTD	3895 (-1016)
<p>DST #1 3696-3715 30-60-45-75, Fair Blow, Rec. 155' Mud w/spts of oil on top (Btm grind out 75% Mud, 25% Wtr), IFP 30-50#, ISIP 923#, FFP 50-90#, FSIP 893#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	250 sx*	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3894'	50/50 poz Neat	175 ^c sx 25 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL	7 7/8"	4 1/2"		2369'	50/50 poz	252 sx*	18% salt 3/4 of 1% CFR-2
							*Circulated to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Bullets	3748-58 3650-56 3640-46 3611-16 3584-90

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8" Duo lined	3536'	3536'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500 gallons 15% NE Acid	3584 - 3758'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	N/A bbls.	% N/A MCF	N/A CFPB

Disposition of gas (vented, used on lease or sold) N/A

Perforations 3584'-3758'