

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 1800 Lincoln Center Bldg  
City/State/Zip Denver, CO 80264

Purchaser N/A

Operator Contact Person Russ Gillis  
Phone (303) 861-4246

Contractor: License # 6033  
Name Murfin Drilling Comp.

Wellsite Geologist N/A  
Phone

Designate Type of Completion

- New Well  Re-Entry  SWD
- Oil  Inj  Temp Abd
- Gas  Other (Core, Water Supply etc.)  Delayed Comp.
- Dry

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4-8-88 4-16-88 4-17-88  
Spud Date Date Reached TD Completion Date

5300' Surface  
Total Depth PBTD

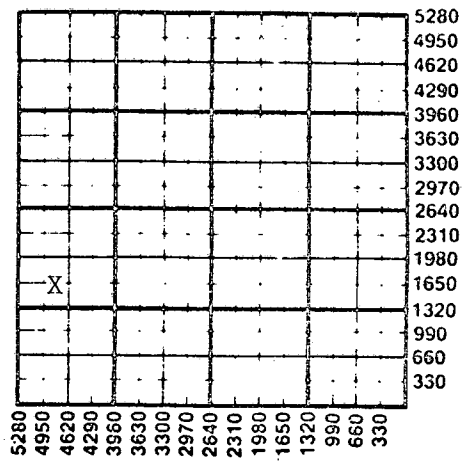
Amount of Surface Pipe Set and Cemented at 689 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/SX cmt  
N/A

API NO. 15-199-20150-0000  
County Wallace  
SW NW SW Sec 31 Twp 14 Rge 42  East  West

1650 Ft North from Southeast Corner of Section  
4820 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hibbert C Well #. 2  
Field Name Arapahoekan  
Producing Formation N/A

Elevation: Ground 3895' KB 3900'  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # N/A

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russ E. Gillis  
Title Petroleum Engineer Date 10-5-88



Subscribed and sworn to before me this 7th day of October 1988  
Notary Public Pamela Chelina  
Date Commission Expires 5/19/91

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC  SWD/Rep  NGPA
- KGS  Plug  Other (Specify)

10-11-88

Form ACO-1 (7-84)

Sec 31 Twp 14 Rge 42

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Hibbert C Well # 2

Sec. 31 Twp. 14S Rge. 42  East  West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 5054'-5186', Morrow  
 IHP 2613#, 30" IFP 152-152#, 60" ISIP 524#  
 45" FFP 163-163#, FSIP 622#, FHHP 2591#  
 Rec: 70' DM, no shows. BHT 142.

Name	Top	Bottom
Morrow SH	5043	
Stockholm SS	5144	
Morrow LS	5180	
Mississippi	5194	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	689	C1A	375	3% Cacl 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		25 sx 60/40 poz	2840'
N/A		100 sx 60/40 poz	1950'
		25 sx 60/40 poz	720'
		40 sx 60/40 poz	240'
		10 sx 60/40 poz	40'

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A					
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  Vented  Oper hole  Perforation  
 Sold  Other (Specify) .....  
 used on Lease  Dually Completed/Commingled

