

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL 15-071

Operator: License # 30689

Name: Marathon Oil Company

Address P.O. Box 2690

City/State/Zip Cody, WY 82414

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Patrick Well Service

License: 7547

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Edsall G #9

Comp. Date 9/26/92 Old Total Depth 5250'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5210' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/4/85 12/11/85 1/8/86
Spud Date Date Reached TD Completion Date

County Greeley
SE - NE-NW - Sec. 6 Twp. 16S Rge. 42 E

4290 Feet from (circle one) Line of Section
2970 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE NW or (circle one)

Lease Name Edsall G Well # 9

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3847' KB 3857'

Total Depth 5250' PBTB 5210'

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1990' Feet

If Alternate II completion, cement circulated from 1990'

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan 2-11-93
(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon
Title Regulatory Coordinator Date 2/2/93

Subscribed and sworn to before me this 20th day of February, 1993.

Notary Public Connie A. Schwartz
Date Commission Expires 6-1996
Park Wyoming
My Commission Expires Sept. 6, 1996

K.C.C. OFFICE USE
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep Plug
 KGS
RECEIVED
STATE CORPORATION COMMISSION
FEB 2 5 1993
CONSERVATION DIVISION
Wichita, Kansas
(Specimen)

Operator Name Marathon Oil Company Lease Name Edsall G Well # 9
 Sec. 6 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	2728'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Foraker	3519'	
List All E.Logs Run:	N/A	Topeka	3885'	
		Heebner	4105'	
		Lansing	4205'	
		Marmaton	4595'	
		Ft. Scott	4669'	
		Cherokee	4721'	
		Atoka	4862'	
		Morrow	5027'	
		Stockholm Sand	5114'	
		L. Morrow Limestone	5146'	
		Mississippian	5176'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	384'	Cl. 'G'	200	3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5	5250'	50-50 Poz	225	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	5114'-5131'	--	--

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5139'</u>	Packer At <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, <u>Resumed Production</u> SWD or Inj.	<u>9-26/92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>35</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>6</u> Bbls.	Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____