

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
1660 Lincoln Street
City/State/Zip Denver, Colorado 80264

Purchaser: The Permian Corp.
Tulsa, Oklahoma

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 5421
Name Sage Drilling Co., Inc.

Wellsite Geologist: Richard Bacon
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/29/85 9/7/85 9/17/85
Spud Date Date Reached TD Completion Date
5251' 5220'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 476 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2796 feet
If alternate 2nd completion, cement circulated
from 2796 feet depth to 0 w/ 350 SX cmt

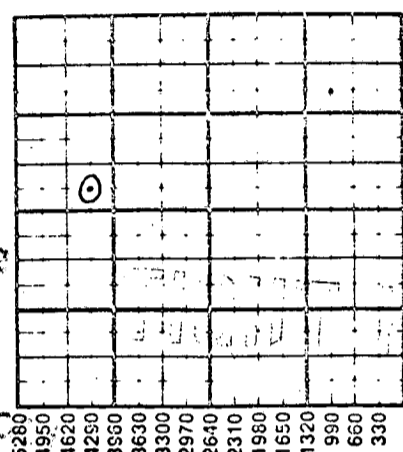
API NO. 15-071-20,382-0000
County Greeley
SE SW NW Sec. 6 Twp 16S Rge. 42 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Edsall "G" Well # 4
Field Name S.W. Stockholm

Producing Formation Morrow

Elevation: Ground 3893 KB 3903
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru
Title Drilling & Production Engineer Date 12/9/85

Subscribed and sworn to before me this 9 day of December 1985
Notary Public Nada J. Branson
Date Commission Expires December 14, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAY 19 1986
5-19-86
CONSERVATION DIVISION
Wichita, Kansas

Operator Name TXO Production Corp. Lease Name Edsall "G" Well # 4

Sec. 6 Twp. 16S Rge. 42 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2766	
Foraker	3558	
Topeka	3924	
Heebner	4145	
Lansing	4247	
Marmaton	4642	
Ft Scott	4714	
Cherokee	4764	
Atoka	4892	
Morrow	5059	
Johannes Sand	5146	
Lower Morrow Limestone	5161	
Mississippian	5209	

RELEASED
JAN 21 1987
FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	476'	lite	230	3% CaCl ₂
Production	7-7/8"	4 1/2"	10.5#	5251'	50-50 poa	175	2% CaCl ₂

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5146-54	Natural Completion	

TUBING RECORD Size 2-3/8" Set At 5215' Packer at -- Liner Run Yes No

Date of First Production 9/17/85 Producing Method Flowing Pumping Gas Lift Other (explain.....)

Oil Gas Water Gas-Oil Ratio Gravity

Estimated Production Per 24 Hours	200 Bbls	0 MCF	0 Bbls	CFPB
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METHOD OF COMPLETION

Disposition of gas: Vented Oper. Hole Perforation
 Sold Other (Specify)
 used on Lease Dually Completed Commingled

Production Interval
 5146-5154