

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30689
 Name: Marathon Oil Company
 Address 1501 Stampede Avenue
 City/State/Zip Cody, WY 82414-4721
 Purchaser: Koch
 Operator Contact Person: R.P. Meabon
 Phone (307) 587-4961
 Contractor: Name: Murfin Drilling Co.
 License: 6033
 Wellsite Geologist: Richard Bacon
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
 Operator: Marathon Oil Company
 Well Name: Bergquist #1
 Comp. Date 7/29/85 Old Total Depth 5290'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2-3-95 Date OF START OF WORKOVER
2-25-95 Date Reached TD Completion Date OF WORKOVER

API NO. 15- 071-20372 0001
 County Greeley
 SW - SW - NE - 6 Sec. 16S Twp. 42 Rge. X X E/W
2970 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)
 Lease Name Bergquist Well # 1
 Field Name Stockholm
 Producing Formation Morrow
 Elevation: Ground 3877' KB 3897'
 Total Depth 5290' PBDT 5251'
 Amount of Surface Pipe Set and Cemented at 475 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2838 Feet
 If Alternate II completion, cement circulated from 2838
 feet depth to Surface w/ 250 sx cmt.
 Drilling Fluid Management Plan REWORK JN 4-4-95
 (Data must be collected from the Reserve Pit)

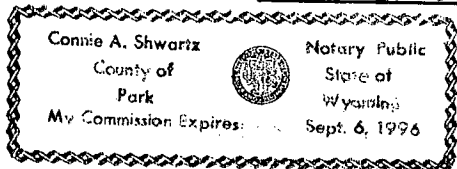
Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used RECEIVED
 STATE CORPORATION COMMISSION
 Location of fluid disposal if hauled offsite:
APR - 3 1995
 Operator Name 4-3-95
 Lease Name CONSERVATION COMMISSION License No. _____
 WICHITA, KANSAS
 Quarter Sec. Twp. S Rng. E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.M. Grant for R.P. Meabon
 Title Regulatory Coordinator Date 3/29/95
 Subscribed and sworn to before me this 29th day of March
 19 95
 Notary Public Connie A. Shwartz
 Date Commission Expires 9-6-1996

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|--------------------------|------------------------------------|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| | | <input type="checkbox"/> NGPA |
| | | <input type="checkbox"/> Other |
| | | (Specify) |



Handwritten initials

ORIGINAL

SIDE TWO

Operator Name Marathon Oil Company Lease Name Bergquist Well # 1

Sec. 6 Twp. 16S Rge. 42 East West
County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

| Name | Top | Datum |
|----------------|-------|-------|
| Stone Corral | 2786' | |
| Foraker | 3580' | |
| Topeka | 3920' | |
| Heebner | 4140' | |
| Lansing | 4240' | |
| Marmaton | 4622' | |
| Ft. Scott | 4690' | |
| Cherokee | 4743' | |
| Atoka | 4870' | |
| Morrow | 5034' | |
| Stockholm Sand | 5121' | |

CASING RECORD L. Morrow Ls. 5176'
Mk. St. Stebbian 5216'
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 475' | 60-40 Poz | 290 | 3% CaCl ₂ |
| Production | 7-7/8" | 4-1/2" | 10.5# | 5290' | 50-50 Poz | 175 | 2% CaCl ₂ |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| 2 | 5121'-5145' | 500 gal Acetic & Xylene | 5121'-45' |
| 4 | 5121'-5160' | None | |

TUBING RECORD Size 2-3/8" Set At 5070' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/27/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Not Available Gas Mcf Not Available Water Bbls. Not Available Gas-Oil Ratio Not Available Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____