

AMENDED AEO-1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
1660 Lincoln Street
City/State/Zip Denver, Colorado 80264

Purchaser: Koch Oil Co.
P.O. Box 2256
Wichita, Kansas 67201

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 6033
Name Murfin Drilling Co., Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OAWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/6/86 9/12/86 10/6/86
Spud Date Date Reached TD Completion Date
5300' 5258
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1820' feet
If alternate 2 completion, cement circulated from 1820' feet depth to surface/350 SX cmt

API No. 15-071-20423-0000

County Greeley

NW NW NE Sec. 6 Twp. 16S Rge. 42

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locata well in Section 2310 below)

Lease Name Berquist

Field Name SW Stockholm

Producing Formation Morrow

Elevation: Ground 3858' KB 3868'
Section Plot

					5200										
					4950										
					4620										
					4250										
					3860										
					3500										
					3300										
					2970										
					2610										
					2310										
					1980										
					1650										
					1320										
					990										
					660										
					330										
5280	4950	4620	4250	3860	3500	3300	2970	2610	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Cocket # Repressuring

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 295-3717

Source of Water: TRUCKED
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru
Title Drilling/Production Engineer Date 12/9/86

Subscribed and sworn to before me this 9 day of Dec 1986

Notary Public Mada J. Branson
Date Commission Expires Dec 14, 1990

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received

Distribution
 KCC SWD/Rep HGPA
 KGS Plug Other

STATE CORPORATION COMMISSION (Specify)
 3-16-87
 MAR 16 1987

see page 2
page 2

Operator TXO Production Corp. Lease No. Bergquist 3

Sec. 6 Twp. 16S Rge. 42 East West X West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Drill all coras. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Coras Taken [] Yes [X] No

Formation Description
[XX] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Base Stone Corral (2772), Topeka (3893), Lansing (4212), Ft. Scott (4676), Atoka (4874), Morrow (5036), Morrow Sand (5126), Morrow Limestone (5180).

RELEASED

JAN 13 1988

FROM CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a row for 2 shots at 5126-5140.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [XX] No
2-3/8" 5232 None

Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain...)

Production data table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 hours: 105 bbls, --- MCF, 19 bbls, OGPB, 40.0

METHOD OF COMPLETION Production Interval
Disposition of gas: [] Vented [] Solids [X] Used on Lease [] Open hole [X] Perforation [] Other (Specify)
Quality Completed [] Commingled