

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # KCC #4034  
Name Banda Corporation  
Address 490 N 31st Street  
Suite 308  
City/State/Zip Billings, MT 59101

Purchaser The Permian Corporation  
5800 E Skelly Dr Suite 301  
Tulsa, OK 74135

Operator Contact Person Norm Brown  
Phone (316) 275-0302

Contractor: License # KCC #6033  
Name Murfin Drilling Co.

Wellsite Geologist William D. Kendall  
Phone (303) 861-1402

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

<u>6-12-85</u>	<u>6-21-84</u>	<u>7-9-85</u>
Spud Date	Date Reached TD	Completion Date
<u>5260'</u>	<u>5200'</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 4.74 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2655 feet  
If alternate 2 completion, cement circulated  
from 2655 feet depth to surface/500 SX cmt  
(1000 CF)

API NO. 15-071-20,366-0000

County Greeley

SW SE SW Sec. 6 Twp 16S Rge 42  East  West

330 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

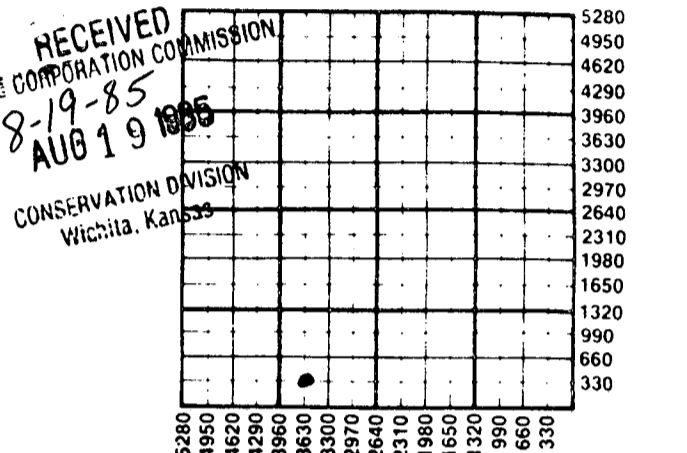
Lease Name Cheek Well # 2

Field Name Stockholm, SW

Producing Formation Morrow

Elevation: Ground 3890' KB 3895'

Section Plat



**WATER SUPPLY INFORMATION**

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) D...Bergquist, Box 25, Westham,  
(purchased from city, R.W.D. #) KS

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward F. Deteman  
Title Vice President Date 7/31/85

Subscribed and sworn to before me this 31st day of July  
1985  
Notary Public Mason L. Habel  
For the State of Montana  
Date Commission Expires May 28 1987

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**

KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)

Sec 6 Imp 1682 420

SIDE TWO

Operator Name Remuda Corporation Lease Name Cheek Well # 2

Sec. 6 Twp. 16S Rge. 42  East  West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core #1: 5,103' - 5,156' = 53'.  
 -5,103-5,125 - shale;  
 -5,125-5,156 - sand, tan,  
 fine to very coarse-  
 grained

Name	Top	Bottom
Stone Corral		
Anhydrite	2745	2776
Heebner	4122	
Lansing	4179	
Marmaton	4592	
Morrow	5023	
Morrow sand	5123	
Base sand	5181	

RELEASED

NOV 17 1987

FROM CONFIDENTIAL

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	474'	50% Pozmix	300	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15.5#	5200'	50% Pozmix	100	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5152' - 5172'			None			
4	5138' - 5150'			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8		Set At 5186		Packer at N/A			
Date of First Production	Producing Method						
7-10-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	300 Bbls	85 MCF Est.	0 Bbls	283 CFPB	40		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

5,138-5,172

WELL LOG

15-071-20346-0000

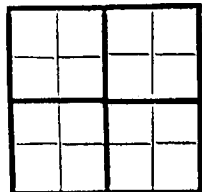
COMPANY Remuda Corp.  
1580 Lincoln, Suite 635  
Denver, CO 80203  
FARM CHEEK #2 NO.

SEC. 6 T. 16S R. 42W  
LOC. SW SE SW

CONFIDENTIAL

RIG. NO. 23  
TOTAL DEPTH 5260'  
COMM. 6-12-85 COMP. 6-23-85

COUNTY Greeley  
KANSAS



CONTRACTOR Murfin Drilling Company  
250 N. Water, Suite 300  
Wichita, KS 67202

CASINO

20 10  
15 8-5/8" csg set @ 474' w/300 sx 60-40 Pozmix, ELEVATION  
12 6 3 % CC.  
13 5-1/2" csg set @ 5200' w/100 sx 50-50 Class. C<sub>3</sub> PRODUCTION  
2% gel, 10% salt.

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale 2744'  
Anhydrite 2782  
Sand & Shale 3095'  
Lime & Shale (RTD) 5260'

AUG 29 1985

State Geological Survey  
WICHITA BRANCH

RELEASED

NOV 17 1987

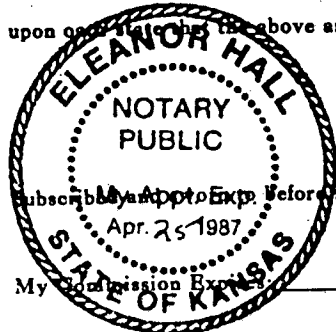
RECEIVED FROM CONFIDENTIAL  
STATE CORPORATION COMMISSION

AUG 19 1985  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas  
County of Sedgwick ss:

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon one which the above and foregoing is a true and correct copy of the log of the Cheek #2 well.



Robert A. Ramseyer, Jr.  
Robert A. Ramseyer, Jr., Agent for Opr.  
August 19 85

My Commission Expires Apr. 25 1987  
4-25-87

Eleanor Hall  
Eleanor Hall NOTARY PUBLIC