

AMENDED ACO-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
CORRECTED
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... KCC 4034
Name ... Remuda Corporation
Address ... P.O. Box 7127
City/State/Zip Billings, MT 59103-7127

Purchaser ... The Permian Corp.
6100 S. Yale Suite 306
Tulsa, OK 74136

Operator Contact Person Norm Brown
Phone 316-275-0302

Contractor: License # ... KCC 6033
Name ... Murfin Drilling Co.

Wellsite Geologist William Kendall
Phone 303-861-1401

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-30-85 9-5-85 9-13-85
Spud Date Date Reached TD Completion Date
5300' 5245'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 460 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2644 feet
If alternate 2 completion, cement circulated from 2644 feet depth to surface 506X cmt (1000 cu.ft.)

API NO. 15-071-20-389-0000

County Greeley

NW NW SE Sec. 6 Twp 16S Rge. 42 East West

2310 Ft North from Southeast Corner of Section
2360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

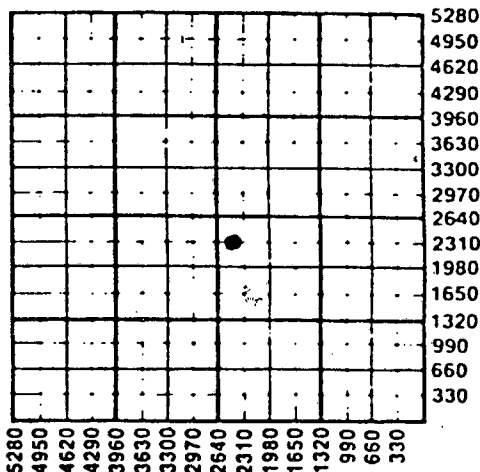
Lease Name Cheek Well # 7

Field Name Stockholm - SW

Producing Formation Morrow

Elevation: Ground 3907 KB 3912

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) D. Bergquist, Box 25, Westham, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 5-5-86

Subscribed and sworn to before me this 5th day of May 1986

Notary Public Marian E. Habel

Date Commission Expires May 28, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
MAY 12 1986
5-12-86
CONSERVATION DIVISION
Wichita, Kansas

PR

Sec 12 Twp 16S Rge 42W

AMENDED

SIDE TWO

Operator Name Remuda Corporation Lease Name Cheek Well # 7

Sec. 6 Twp. 16S Rge. 42 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2775	2806
Heebner	4148	
Lansing	4208	
Marmaton	4612	
Morrow	5038	
Morrow Sand	5132	5185

RELEASED

JUN 13 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	460'	60% Posmix	280	3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5#	5280'	50% Posmix Class C	100	2% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5162-5178'			None			
4	5142-5150'			None			
TUBING RECORD							
Size	Set At	Packer at	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2 7/8	5246'	5150' NONE					
Date of First Production		Producing Method					
9-17-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		3.75 Bbls	112 MCF	0 Bbls	299	CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 5142-5150'
 Used on Lease Dually Completed 5162-5178'
 Commingled

WELL LOG

15-071.20389-0000

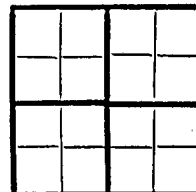
COMPANY Remuda Corporation
490 N. 31st St., Suite 308
Billings, MT 59101
FARM Cheek NO. 7

SEC. 6 T. 16S R. 42W
LOC. 2310' FNL 2360' f8L

RIB. NO. 21
TOTAL DEPTH 5300'
COMM. 08-30-85

CONFIDENTIAL

COUNTY Greeley
KANSAS



CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, Kansas 67202

CASING
20 10
15 8 -5/8" set @ 468' w/180 sx Lite, 3% CC +
12 6 100 sx Common, 3% CC.
13 5 -1/2" set @ 5280' w/100 sx 50/50 Poz.

ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil 175'
Shale 2772'
Anhydrite 2808'
Shale 4165'
Lime & Shale 5300'

DEC 11 1985
State Geological Survey
WICHITA BRANCH
(RTD)

RELEASED

JAN 13 1988

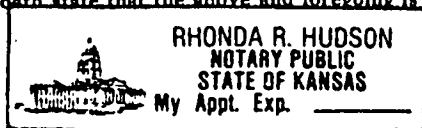
FROM CONFIDENTIAL

State of KANSAS

County of SEDGWICK

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Cheek #7 well.



Robert A. Ramseyer, Jr. Agent for Operator

Subscribed and sworn to before me this 25th day of September 19 85

My Commission Expires: 11-18-87

RECEIVED
STATE CORPORATION COMMISSION

Rhonda R. Hudson
NOTARY PUBLIC