

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-071-20,410-0000

County.....Greeley.....

SW NW SW Sec. 6 Twp. 16S Rge. 42 East
..... X West

1500 Ft North from Southeast Corner of Section
4710 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Cheek.....Well #.....8.....

Field Name.....Stockholm.....

Producing Formation.....

Elevation: Ground.....3905.....KB.....3910.....

Operator: License # 04034
Name Remuda Corporation
Address P.O. Box 7127
City/State/Zip Billings, MT 59103-7127

Purchaser.....

Operator Contact Person Norm Brown
Phone 303 830-0331

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

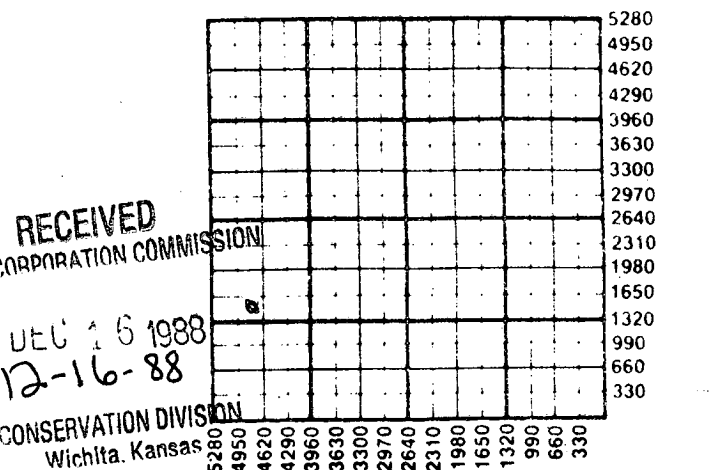
Drilling Method:
X Mud Rotary Air Rotary Cable

12-14-85 12-23-85 12-28-85
Spud Date Date Reached TD Completion Date

5300
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 468 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) D. Bergquist, Box 25,
Westham, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward J. Griteman

Title Vice President Date 12-12-88

Subscribed and sworn to before me this 12th day of December 1988

Notary Public Marion J. Habel

Date Commission Expires May 28, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
12-16-88

Sec 16 Twp 16 Rge 42 E

Operator Name Remuda Corporation Lease Name..... Cheek Well #..... 8

Sec..... 6 Twp..... 16S Rge..... 42 East West County..... Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>2760</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4130</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4197</td> <td></td> </tr> <tr> <td>Morrow sd</td> <td>5143</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Stone Corral	2760		Heebner	4130		Lansing	4197		Morrow sd	5143	
Name	Top	Bottom														
Stone Corral	2760															
Heebner	4130															
Lansing	4197															
Morrow sd	5143															

DST #1: 5016-5296
 Op 18 min. Cl 29 min. Op 58 min. Cl 119 min.
 Recovered 215' drlg. mud.

IHP 2600 psi
 FHP 2656
 IF(1) 315
 IF(2) 289
 ISI 441
 FF(1) 338
 FF(2) 311
 FSI 437
 BHT 124° F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	468	Lite Common	150 100	3%CaCl2
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
.....						
.....						
.....						
.....						
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)

Used on Lease Dually Completed Commingled

