



SIDE TWO

Operator Name ..... Remuda Corporation ..... Lease Name..... Cheek ..... Well #..... 9 .....  
 Sec..... 6 ..... Twp..... 16S ..... Rge..... 42 .....  East  West ..... County..... Greeley .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	2764	2795
Heebner	4143	
Lansing	4204	
Marmaton	4613	
Morrow	5055	
Morrow sand	5161	5181

RELEASED

JUN 08 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	469'	50% Pozmix	250	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15.5#	5265'	50% Pozmix Class C	125	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5177-80			None			
4	5165-71			"			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 7/8"		5226'	-				
Date of First Production		Producing Method					
3-10-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
360 Bbls		50 MCF	0 Bbls	139 CFPB	40°		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

5165-71  
 .....  
 5177-80  
 .....

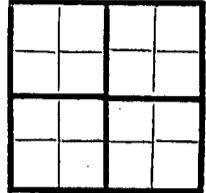
WELL LOG

MAR 6 1985

COMPANY Remuda Corp.  
 P.O. Box 7127  
 Billings, MT 59103-7127  
 FARM Cheek NO. 9  
 RID. NO. 24  
 TOTAL DEPTH 5300'  
 COMM. 02-13-86 COMP. 02-19-86  
 CONTRACTOR Murfin Drilling Company  
 250 N. Water, Suite 300  
 Wichita, KS 67202

SEC. 6 T. 16S R. 42W  
 LOC. NW SW SE

COUNTY Greeley  
 KANSAS



CONFIDENTIAL

CASINO  
 20 10  
 15 8 -5/8" set @ 469' w/125 sx Lite, 3% CC + 125 sx Class A, 3% CC.  
 12 6  
 13 5 -1/2" set @ 50/50 Poz, 10% Salt.

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay 265'  
 Shale 469'  
 Shale & Sand 2760'  
 Shale 2765'  
 Anhydrite 2795'  
 Shale & Shells 3150'  
 Shale 3685'  
 Shale & Shells 3950'  
 Sand & Shale 4200'  
 Shale & Lime (RTD) 5300'

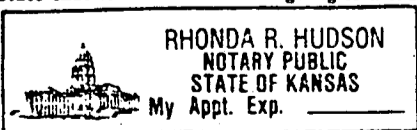
MAY 12 1986  
 KANSAS GEOLOGICAL SURVEY  
 WICHITA BRANCH

RELEASED  
 JUN 08 1988  
 FROM CONFIDENTIAL

State of KANSAS  
 County of SEDGWICK

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Cheek #9 well.



Robert A. Ramseyer, Jr.  
 Robert A. Ramseyer, Jr., Agent for Operator

Subscribed and sworn to before me this 25th day of February 19 86

My Commission Expires: 11-18-87

Rhonda R. Hudson  
 NOTARY PUBLIC  
 Rhonda R. Hudson