

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
1660 Lincoln Street
City/State/Zip Denver, CO 80264

Purchaser: The Permian Corp.
Tulsa, Oklahoma

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Richard E. Bacon
Phone (303) 670-0927

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7/17/85 7/24/85 Plugged 7/25/85
Spud Date Date Reached TD Completion Date

5270
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 474 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2830 feet
if alternate 2 completion, cement circulated from 2830 feet depth to 400 w/250 SX cmt

API NO. 15-071-20,370-0000

County Greeley

SW SW NW Sec 6 Twp 16 Rge 42 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

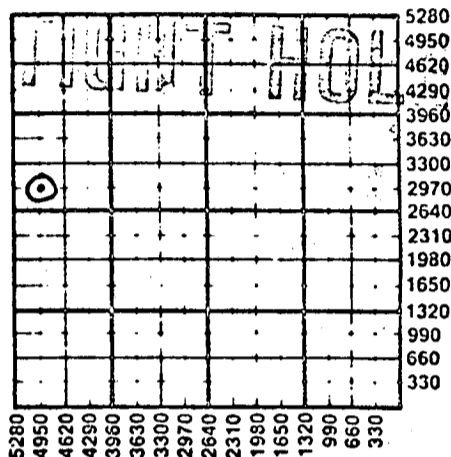
Lease Name Edsall Well # G-1

Field Name S.W. Stockholm

Producing Formation Lower Morrow

Elevation: Ground 3895 KB 3905

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru

Title Drilling & Production Engineer Date 9/4/85

Subscribed and sworn to before me this 19th day of November 1985

Notary Public Sharon A. Ripner

Date Commission Expires My Commission expires October 10, 1988

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other

(Specify)

JAN 25 1986
1-23-86
CONSERVATION DIVISION

SIDE TWO

Operator Name TXO Production Corp. Lease Name Edsall Well # G-1

Sec. 6 Twp. 16S Rge. 42 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Morrow	5069	
Lower Morrow Limestone	5171	
Mississippian	5212	

DST #1
 5156-5168 IFP: to w/ strong blow GTS in 23 min. FFP: to w/ GTS 2.05 MCFD.
 REC: 520' GCO, 120' GCOW, 760' GOCM 900' GCW. IHHP 2507, 30" IFP 451-676, 60" ISIP 950#, 60" FFP 768-940, 120" FSIP 970#, FHHD 2446. BHSC @ 300 psi, 0.08 ft³ gas, 300 cc oil, 1700 cc H₂O.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#		lite/Cl.	250	3% CaCl ₂
Production	7-7/8"	4 1/2"	10.5#		50-50 poz	200	5% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5148-5155			Natural Completion		5148-55	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-3/8"	5194						
Date of First Production Producing Method							
7/25/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours							
Oil	Gas	Water	Gas-Oil Ratio	Grav. Ty.			
112 Bbls	0 MCF	133 Bbls	1.18	39.7			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Quality Completed Commingled

Production Interval 5148-5155