

EFFECTIVE DATE: 12-4-90

OWWO

FOR MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

40' N & 90' E of
NW NW SW Sec 18 Twp 11 S, Rg 18 East West

Expected Spud Date 11 1990
month day year

2350 feet from South line of Section
4860 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6273
Name: ROBERT R. PRICE OPERATING, INC.
Address: P.O. Box 470442
City/State/Zip: Tulsa, Oklahoma 74147
Contact Person: Robert R. Price
Phone: AC 918, 492-1694

County: Ellis
Lease Name: Jones Well #: 1
Field Name: Cochran
Is this a Prorated Field? ... yes no
Target Formation(s): Lansing-KC, Conglomerate
Nearest lease or unit boundary: 290'
Ground Surface Elevation: 1912 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 650' to 25'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe 1270' set: None
Length of Conductor pipe required: 3533'
Projected Total Depth: 3533'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: Harbar Oil Company
Well Name: Chapman #1
Comp. Date: 5-6-49 Old Total Depth 3533'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Docket #173,641(C-25,257) AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-15-90 Signature of Operator or Agent: _____ Title: President

FOR KCC USE:
API # 15- 051-01,078-0001
Conductor pipe required None feet
Minimum surface pipe required 1270 feet per Alt 1
Approved by: MRW 11-29-90
EFFECTIVE DATE: 12-4-90
This authorization expires: 5-29-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1990
CONSERVATION DIVISION
Wichita, Kansas
STATE CORPORATION COMMISSION
OCT 2
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

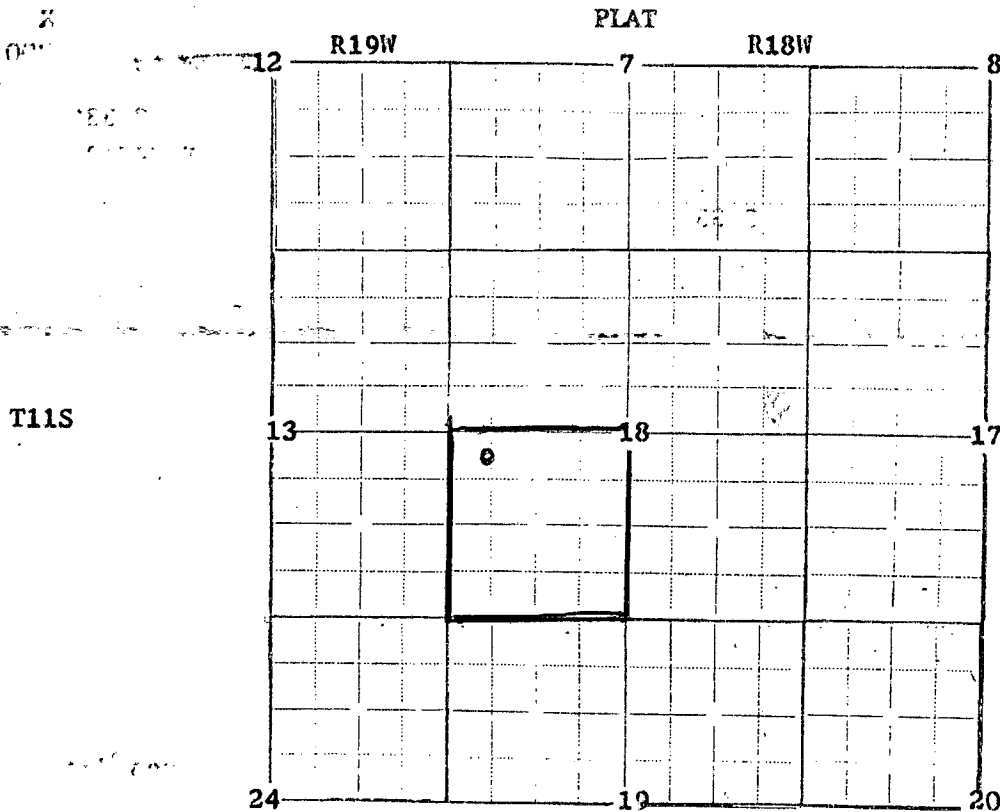
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

40'N & 50'E of

OPERATOR ROBERT R. PRICE OPERATING, INC. LOCATION OF WELL NW NW SW
LEASE Jones 2350 feet north of SE corner
WELL NUMBER 1 4860 feet west of SE corner
FIELD Cochran 18 Sec. T 11S R 18 E/W
COUNTY Ellis
NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE On plat below IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
Date 10-15-90 Title President