

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 11, 1984
month day year

API Number 15- 135-22,666-00-00

OPERATOR: License # 9289
Name Walter Oil & Gas Corporation
Address 240 Main Bldg., 1212 Main Street
City/State/Zip Houston, Texas 77002
Contact Person S. Kim Burkett
Phone 713/659-1221

C, SE, NW, NW Sec 24 Twp 18 S, Rge 25 East West
(location)
4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5142
Name Sterling Drilling Company
City/State Sterling, Kansas

Nearest lease or unit boundary line 990 feet.
County Ness
Lease Name C. Rupp Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 800 feet
Lowest usable water formation Cheyenne
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 225 feet
Conductor pipe if any required None feet
Ground surface elevation 2403 feet MSL
This Authorization Expires 3-4-85
Approved By 9-4-84 SK

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

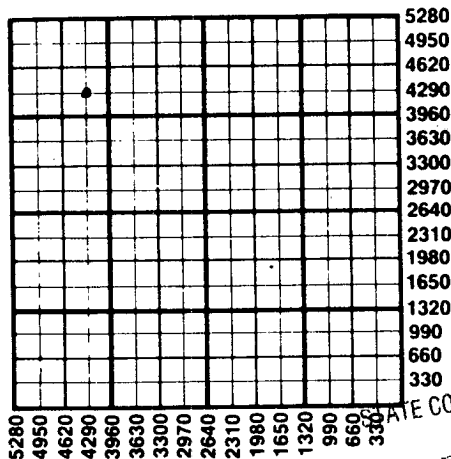
Date 8/31/84 Signature of Operator or Agent S. Kim Burkett Title Engineering Assistant

mhc/mohe 9/4/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
SEP 04 1984
09-04-1984
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238