Starting Date: 1. 10. 85. API Number 15- 35-22,756-00-00 month day year OPERATOR: License # 5171	CARD MUST BE T	YPED /	NOTICE OF INTER	NTION TO DRILL CARD MUST BE SIGNED reverse side)	
Name TXO Production Corp. Address 200. W. Douglas, Suite 300. City/State/Tip Wichita, KS. 67202. Contact Person Gary, Wurdeman. Phone 316-265-9441. Nearest lease or unit boundary line 660. CONTRACTOR: License # .6033. Name Mirfin Drilling Company. City/State Wichita, KS. Name Mirfin Drilling Company. City/State Wichita, KS. Domestic well within 330 feet: yes \$\frac{1}{2}\$ no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes \$\frac{1}{2}\$ no Well Wildest Depth to Bottom of fresh water 100. If OWWO Expl X Wildest Cable Lowest usable water formation Coeyenne Operator Surface pipe by Alternate: 1 2 Well Name Surface pipe to be set 400. feet Form Conductor pipe if any required Depth feet Projected Formation at TD Miss Surface pipe to be set 400. feet Form Conductor pipe if fany required Depth feet Conductor pipe if fany required Depth Conductor pipe if	Starting Date:			□ East	
Note Swd Infield Note	Name TXO Production Corp. Address 200 W. Douglas, Suite 300 City/State/Zip Wichita, KS 67202 Contact Person Gary Wurdeman Phone 316-265-9441 CONTRACTOR: License # .6033 Name Murfin Drilling Company				
□ Gas □ Inj □ Pool Ext. □ Air Rotary □ Depth to Bottom of fresh water □ 100 □ feet □ OWWO □ Expl □ X Wildcat □ Cable □ Lowest usable water formation □ Cheyenne □ Cheyenne □ Town of usable water □ 100 □ feet □ Operator □ Surface pipe by Alternate □ 1 □ 2 □ □ Operator □ Surface pipe by Alternate □ 1 □ 2 □ □ Operator □ Surface pipe to be set □ 400 □ feet □ Orong Date □ Old Total Depth □ Conductor pipe if any required □ 0 □ feet □ Orong Surface elevation □ TBD □ feet □ Orong Surface e	Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: 📗 yes 🔀 no	
OWWO Expl X Wildcat Cable Lowest usable water formation Cheyenne	X Oil Swd	☐ Infield	X Mud Rotary		
Depth to Bottom of usable water 7.75 feet	🗌 Gas 🔲 Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water $\dots \stackrel{!}{=} 00$ feet	
Operator Well Name Surface pipe by Alternate: 1	🗌 OWWO 🗍 Expl	Wildcat	☐ Cable		
Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD Miss Expected Producing Formations Miss Approved By RCH Approved By RCH Title Drlg & Completion Engr. Form C-1 4/84	If OWWO: old weil info as follows:				
Comp Date Old Total Depth Conductor pipe if any required 0 feet Projected Total Depth 4500 feet Projected Formation at TD Miss This Authorization Expires 6 28 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Operator				
Projected Total Depth 4500. feet Ground surface elevation .TBD. feet MSL Projected Formation at TD. Miss. This Authorization Expires . 6-28-85 Expected Producing Formations .Miss. Approved By .RC.H. /K.C12-28-84 I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 12-28-84 Signature of Operator or Agent	Well Name				
Expected Producing Formations Miss. Approved By RCH./RCC 12.5.84. I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 12-28-84 Signature of Operator or Agent Title Drlg & Completion Engr.	Comp Date Old Total Depth				
Expected Producing Formations Miss. Approved By RCH./RCC 12.5.84. I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 12-28-84 Signature of Operator or Agent Title Drlg & Completion Engr.				Ground surface elevationTBD feet MSL	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date 12-28-84 Signature of Operator or Agent Title Drlg & Completion Engr. Form C-1 4/84				This Authorization Expires,	
Date 12-28-84 Signature of Operator or Agent Juny Collins Title Drlg & Completion Engr.	Expected Producing F	ormationsMiss	3	Approved By . R.C.H. J. C.C. J.J. J. S. 84	
71 // Form C-1 4/84	I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				

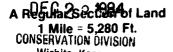
. 6

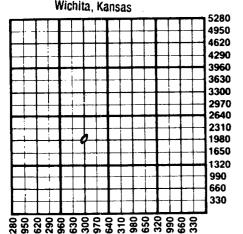
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED STATE CORPORATION COMMISSION

12-28-1984

Important procedures to follow:





- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238