

1090753
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,961-00-00
90' N & 170' E of
C SW SW, SEC. 34, T 18 S, R 25 WAE
1410 feet from S section line
1490 feet from ~~W~~ section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31514
Operator: Thoroughbred Associates, LLC
Name & Address 10 Colonial Court
Wichita, KS 67207

Lease Name Spruill Trust Well # 1
County Ness 143.97
Well Total Depth 4430 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 237

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 12 Month: 11 Year: 19 96
Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1700' with 50 sx cement, 2nd plug at 900' with 80 sx cement,
3rd plug at 500' with 40 sx cement, 4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2 a.m. Day: 13 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,
2nd plug at 900' with 80 sx cement,
3rd plug at 500' with 40 sx cement,
4th plug at 260' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.
(If additional description is necessary, use BACK of this form.)

~~(XXXX)~~ (did not) observe this plugging.

INVOICED
DATE NOV 15 1996
INV. NO. 46987

Signed [Signature]
(TECHNICIAN)

RECEIVED
TRANS/S CORP CO
NOV 14 11:55 AM '96

11-13 JAN 28 1997

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-28-96

State of Kansas 15 135-23,961-00-00

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Spot 90N & 170E OF C SW East .SW. Sec .34. Twp .18S. S, Rg .25W. XX West

Expected Spud Date ...October...30...1996... month day year

1410' feet from South North line of Section 1490' feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 31514 Name: Thoroughbred Associates, LLC Address: 10 Colonial Court City/State/Zip: Wichita, Kansas 67207 Contact Person: Robert C. Patton Phone: (316) 685-1512

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ness Lease Name: Spruill Trust Well #: 1 Field Name:

CONTRACTOR: License #: 5123 Name: Pickrell Drilling Company, Inc

Is this a Prorated/Spaced Field? yes .X. no Target Formation(s): Ft. Scott; Mississippi Nearest lease or unit boundary: 1320'

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 2380.9 feet MSL Water well within one-quarter mile: yes .XX. no Public water supply well within one mile: yes .XX. no

.X. Oil ... Enh Rec ... Infield .X. Mud Rotary ... Gas ... Storage .X. Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Depth to bottom of fresh water: 88' Depth to bottom of usable water: 80' Surface Pipe by Alternate: 1 .X. 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N/A Projected Total Depth: 4450' Formation at Total Depth: Mississippi

Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: well farm pond .X. other

Directional. Deviated or Horizontal wellbore? yes .XX. no

Will Cores Be Taken? yes .X. no

If yes, true vertical depth:

If yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION

Bottom Hole Location:

AFFIDAVIT

200' Alt. II Req.

Exp. 4/23/97

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information is true and correct:

Pusher: Dole Folkerts SPUD DATE 11-1-96 INIT. SP LENGTH SURFACE PLANNED 200' of 8 5/8 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 5/8 237 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 4430 FORMATION Map RAN PIPE @ DV TOOL ALT II DONE Arbuckle Plug @ Ft. W/ SX Y N Hug./Council @ Ft. W/ SX Anhydrite Base @ 50 Ft. W/ 1200 SX 1/2 Base Anyh. @ 900 Ft. W/ 80 SX 1/2, 1/2 Plug @ 500 Ft. W/ 40 SX Bottom Surface @ 2600 Ft. W/ 70 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 1/2 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN Sm DATE 11-8-96 TYPE OF CEMENT 60/40 69 1/4 F-based 11 V h 14 RECEIVED KANSAS CORP COMM NOV 14 1996 RECEIVED KANSAS CORP COMM 11-14-1996 STARTING TIME (AM/PM) DATE COMPLETION TIME 2: (AM/PM) DATE 11-13 CEMENT COMPANY Actual