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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,582-00-00

C NE SE, SEC. 23, T 18 S, R 25 W/E
1980 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Anspaugh Well # 1

Operator: Viking Resources, Inc.
Name & Address 105 S. Broadway, Suite 1040
Wichita, KS 67202

County Ness 148.13
Well Total Depth 4558 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1008.07'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Mallard J.V., Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 2:05 a.m. Day: 17 Month: 7 Year: 19 91

Plugging proposal received from Pam Macey

(company name) Mallard J.V., Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1780-95'
1st plug at 1800' with 50 sx cement, 2nd plug at 1020' with 50 sx cement,
3rd plug at 510' with 25 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4:15 a.m. Day: 17 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1800' with 50 sx cement,

2nd plug at 1020' with 50 sx cement,
3rd plug at 510' with 25 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

(did/did not) observe this plugging.

INVOICED

DATE 8-8-91

INV. NO. 32611

Signed Steve Durrant (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
07-22-1991
JUL 22 1991
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 7-3-91

15-135-23,582-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date07.....10.....91...
month day year

..C. NE. SE. Sec .23. Twp .18..s, Rg .25. X West ✓

OPERATOR: License #5011..... ✓
Name: ..Viking Resources, Inc.....
Address: ..105 S. Broadway, Suite 1040.....
City/State/Zip: ..Wichita, KS 67202.....
Contact Person:James B. Devlin.....
Phone:316-262-2502.....

.....1980..... feet from South line of Section ✓
.....660..... feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: .4958..... ✓
Name:Mallard J.V., Inc.....

County:Ness.....
Lease Name: ..Anspaugh..... Well #: ..1.....
Field Name:UNNAMED..... ✓

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ... Infield .X Mud Rotary ✓
... Gas ... Storage .X Pool Ext. ... Air Rotary ✓
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes .X. no ✓
Target Formation(s): ...Mississippi.....
Nearest Lease or unit boundary: ..660.....
Ground Surface Elevation: ..unknown..... feet MSL
Domestic well within 330 feet: yes .X. no ✓
Municipal well within one mile: yes .X. no ✓
Depth to bottom of fresh water:500'.....
Depth to bottom of usable water:925'.....
Surface Pipe by Alternate: 1 .X. 2 ✓
Length of Surface Pipe Planned to be set:200'.....
Length of Conductor pipe required:0.....
Projected Total Depth:4450'.....
Formation at Total Depth:Mississippi.....
Water Source for Drilling Operations:
..... well .X. farm pond other ✓

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes .X. no ✓
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes .X. no
If yes, total depth location:

Exp. 12/28/91

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Julie - Pam Johns Macey

SPUD DATE 7-8-91 INIT. R.L

LENGTH SURFACE PLANNED 2925

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 100807 CONDUCTOR
ANHYDRITE T-1780 B-1795 ELEVATION

TD 4558 FORMATION

RAN PIPE @	DV TOOL	ALT II DONE
	SX	Y N
Arbuckle Plug @	Ft. W/	SX
Hug./Council @	Ft. W/	SX
1 Anhydrite Base @ <u>1800</u>	Ft. W/	<u>50</u> SX
2 1/2 Base Anyh. @ <u>1020</u>	Ft. W/	<u>50</u> SX
3 1/2, 1/2 Plug @ <u>516</u>	Ft. W/	<u>25</u> SX
4 Bottom Surface @ <u>400</u>	Ft. W/	<u>16</u> SX
40' Plug @	Ft. W/	SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL SX (Irr. Well) Pond X
Hauling

TECHNICIAN SD DATE 7/10/91

TYPE OF CEMENT 60/40 60/94

STARTING TIME 2:05 (AM/PM) DATE 7-17-91

COMPLETION TIME 1:15 (AM/PM) DATE 7-17-91

CEMENT COMPANY Allied