

051387

12-31

263 R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION S/2 N/2 NW NE, SEC. 21, T 18 S, R 23 W/E  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-135-23,536-00-00

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086

Operator: Pintail Petroleum, Ltd.  
Name & Address: 412 E. Douglas, Suite One  
Wichita, KS 67202

4830 feet from S section line  
1980 feet from E section line

Lease Name Hawkinson Well # 1

County Ness 142.83

Well Total Depth 4395 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 351

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 7:50 a.m. Day: 31 Month: 12 Year: 19 90

Plugging proposal received from Gary Ferbough

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1555-64'

1st plug at 1560' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 390' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 10:30 a.m. Day: 31 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1560' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 390' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal, by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (XXX did not) observe this plugging.

JAN 18 1991

DATE \_\_\_\_\_

INV. NO. 30531

Signed Richard W. Lacey (TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
01-08-1991  
8 1991  
CONSERVATION DIVISION  
Wichita

EFFECTIVE DATE: 12-5-90

State of Kansas

15-135-23,536-00-00

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 11 90 S/2 N/2 NW NE Sec 21 Twp 18 S, Rg 23 East  West

OPERATOR: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 412 E. Douglas, Suite One  
City/State/Zip: Wichita, KS 67202  
Contact Person: Innes Phillips  
Phone: 316/263-2243

CONTRACTOR: License #: 4958  
Name: Mallard JV Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Exp. 5/30/91

4830 feet from South line of Section  
1980 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Ness  
Lease Name: Hawkinson Well #: 1  
Field Name: UNNAMED

Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 450'  
Ground Surface Elevation: 2400 feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water: 200 390  
Depth to bottom of usable water: 200 175

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 350

Length of Conductor pipe required: none  
Projected Total Depth: 4400

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations: truck

... well ... farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Joanne Gary Ferbergh  
SPUD DATE 12-17-90 INIT. R.L

LENGTH SURFACE PLANNED 350  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD?  Y  N SIZE HOLE  
SURFACE PIPE 8 3/8 CONDUCTOR  
ANHYDRITE T- 1555 B- 1564 ELEVATION  
4395  
TD 3209 FORMATION M123

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ SX  
Anhydrite Base @ 1560 Ft. W/ 50 SX

1/2 Base Anhy. @ 800 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 390 Ft. W/ 50 SX  
Bottom Surface @ 1390 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC @ SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Pr. Well \_\_\_\_\_ Fond \_\_\_\_\_)  
TECHNICIAN A.L DATE 12-28-90 Hauling \_\_\_\_\_

TYPE OF CEMENT 60/40 6 9/16 1/4 Flowcap  
STARTING TIME 7:50 (AM/PM) DATE 12-31-90  
COMPLETION TIME 8:30 (AM/PM) DATE 12-31-90  
CEMENT COMPANY Alicia

STATE COMMISSION  
01-08-1991  
Wichita, Kansas