

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

THIRD CORRECTED 11-18-86

Starting Date: November 15, 1985
month day year

API Number 15- 109-20,406-0000

OPERATOR: License # 5046

Name Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Contact Person Pat Raymond

Phone 316/267-4214

CONTRACTOR: License # 5422

Name Abercrombie Drilling Inc.

City/State 801 Union Center, Wichita

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4700 feet

Projected Formation at TD Mississippi

Expected Producing Formations Lansing Mississippi

N.E. SW SE Sec. 11 Twp 11. S, Rge 32. East West
(location)

X 930 Ft North from Southeast Corner of Section
1810 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 930 feet.

County Logan

Lease Name City of Oakley Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1600 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required none feet

Ground surface elevation Est. 3023 feet MSI.

This Authorization Expires 5-4-86

Approved By 11-4-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-14-85 Signature of Operator or Agent

Timothy D. Hellman Title Exploration Mgr.
Timothy D. Hellman

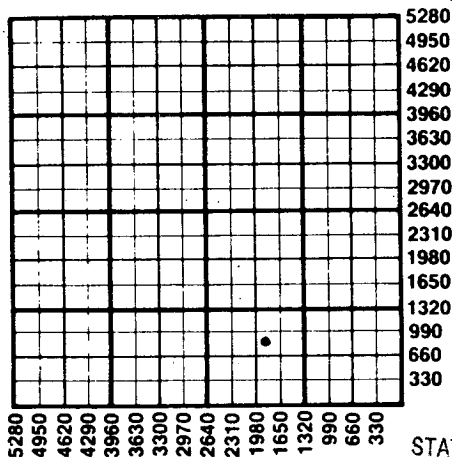
*faxes: 810 FSL
1830 FEL*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 15 1985

CONSERVATION DIVISION
Wichita, Kansas