



KANSAS CORPORATION COMMISSION 1089381  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8925  
Name: Liberty Oper & Compl, Inc  
Address 1: 308 W MILL  
Address 2:  
City: PLAINVILLE State: KS Zip: 67663 + 2229  
Contact Person: Roger L. Comeau  
Phone: ( 785 ) 434-4686  
CONTRACTOR: License # 34481  
Name: Tornado Drilling Company, LLC  
Wellsite Geologist: Tony Richardson  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: Southern States Oil Co.  
Well Name: Lambert #3  
Original Comp. Date: 2/7/1977 Original Total Depth: 3914  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

5/4/2011	5/4/2011
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 15-163-20674-00-01  
Spot Description:  
NW SE NE Sec. 29 Twp. 9 S. R. 20  East  West  
3630 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Lambert Well #: 2  
Field Name:  
Producing Formation: Arbuckle  
Elevation: Ground: 2294 Kelly Bushing: 2304  
Total Depth: 3966 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1962 Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 08/29/2012



1089381

Operator Name: Liberty Oper & Compl, Inc Lease Name: Lambert Well #: 2
Sec. 29 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run:
Dual Receiver Cement Bond Log
Radiation Guard Log
Micro Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD: Size, Set At, Packer At, Liner Run (Yes/No)
Date of First, Resumed Production, SWD or ENHR.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp. (Submit ACO-5), Commingled (Submit ACO-4), Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Liberty Oper & Compl, Inc
Well Name	Lambert 2
Doc ID	1089381

Tops

Dakota Sand	1290	+1014
Anhydrite	1797	+507
Heebner	3554	-1250
Toronto	3575	-1271
Lansing/KC	3592	-1288
Base/KC	3811	-1507
Arbuckle	3899	-1595
RTD	3914	-1610