

# Kansas Corporation Commission Oil & Gas Conservation Division

1091787

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #                 | 5142                  |   | API No. 15   |
|-------------------------------------|-----------------------|---|--|
| Name: Town Oil Com                  |                       |   | Spot Description:  |
| Address 1: 16205 W 287              | гн ѕт                 |   | NW_SE_SW_SW Sec. 18 Twp. 17 S. R. 25 ▼ East We                               |
| Address 2:                          |                       |   | Feet from North / 🗹 South Line of Section                                    |
|                                     |                       | 66071 + 8482                            | 4315 Feet from ▼ East / West Line of Section                                 |
| Contact Person: Lester T            | own                   |   | Footages Calculated from Nearest Outside Section Corner:                     |
| Phone: (913) 294-2                  |                       |   | □ne □nw ☑se □sw  |
| CONTRACTOR: License #               | 33715                 |   | County: Miami  |
| Name:Town Oilfield Se               |                       |   | Lease Name: Well #:  |
| Wellsite Geologist: NA              |                       |   | Field Name: Louisburg  |
| Purchaser:                          |                       |   | Producing Formation: Peru  |
| Designate Type of Completi          |                       |   | Elevation: Ground: 1089 Kelly Bushing: 0                                     |
|                                     | _                     | Workover                                | Total Depth: 519 Plug Back Total Depth: 480                                  |
|                                     |                       | ☐ slow                                  | Amount of Surface Pipe Set and Cemented at: 21 Fe                            |
| ☑️ Oil ☐ WSV                        | =                     | ☐ siGW                                  | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No                             |
|                                     | ☐ GSW                 | Temp. Abd.                              | If yes, show depth set:Fe  |
| CM (Coal Bed Methar                 |                       |   | If Alternate II completion, cement circulated from:                          |
| ☐ Cathodic ☐ Othe                   |                       |   | feet depth to: 21 w/ 3 sx cr   |
| If Workover/Re-entry: Old V         | Vell Info as follows: |   | teet depth to:w/sx cr  |
| Operator:                           |                       |   |  |
| Well Name:                          |                       |   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date:                |                       |   |  |
|                                     |                       | ENHR Conv. to SWD                       | Chloride content: 1500 ppm Fluid volume: 80 bt                               |
|                                     | Conv. to              | _                                       | Dewatering method used: Evaporated   |
| Plug Back:                          | Plu                   |   | Location of fluid disposal if hauled offsite:                                |
| Commingled                          | Permit #:             |   | Operator Name:   |
| Dual Completion                     | Permit #:             |   | Lease Name: License #:   |
| SWD                                 | Permit #:             |   |  |
| ENHR                                | Permit #:             |   | QuarterSecTwpS. R East We  |
| ☐ GSW                               | Permit #:             |   | County: Permit #:  |
| 7/17/2012 7                         | /18/2012              | 8/16/2012                               |  |
| Spud Date or Date Recompletion Date | ite Reached TD        | Completion Date or<br>Recompletion Date |  |

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY                                      |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| Letter of Confidentiality Received                       |  |  |  |  |  |  |  |
| Date:  |  |  |  |  |  |  |  |
| Confidential Release Date:                               |  |  |  |  |  |  |  |
| <b>☑</b> Wireline Log Received                           |  |  |  |  |  |  |  |
| Geologist Report Received                                |  |  |  |  |  |  |  |
| UIC Distribution   |  |  |  |  |  |  |  |
| ALT I I II Approved by: Deanna Gerrison Date: 08/29/2012 |  |  |  |  |  |  |  |

Side Two



| Operator Name: Town Oil Company Inc.   |  |                                    |                                       |   | Name: _                | Lowe                                    | Well #:5          |                   |           |                   |
|--|--|------------------------------------|---------------------------------------|---|------------------------|---|-------------------|-------------------|-----------|-------------------|
| Sec. 18 Twp. 17  | s. R. <u>25</u>                          | _ ✓ East [                         | West                                  | County                                  | Mian                   | ni                                      |                   |                   |           |                   |
| <b>INSTRUCTIONS:</b> Shitme tool open and clorecovery, and flow ratiline Logs surveyed. A                                  | osed, flowing and shes if gas to surface | iut-in pressure<br>test, along wit | es, whether s<br>h final chart(       | hut-in pres                             | sure read              | ched static level,                      | hydrostatic pr    | essures, bottom h | nole temp | erature, fluid    |
| Drill Stem Tests Taker   |  | Yes                                | √ No                                  |   | <b>V</b> L             | og Formation                            | n (Top), Depth    | and Datum         |           | Sample            |
| ,  | •  | Yes                                | ✓No                                   |   | Nam                    |   |                   | Тор               | [         | Datum             |
| Samples Sent to Geological Survey  Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) |  | ☐ Yes ✓ Yes ✓ Yes                  | ☑ No<br>□ No                          |   | Gamm                   | na Ray                                  |                   |                   | ٠         |                   |
| List All E. Logs Run:  |  |                                    |                                       |   |                        |   |                   |                   |           |                   |
| Gamma Ray Neutro   | on Completion Log                        | I                                  |                                       |   |                        |   |                   |                   |           |                   |
|  |  | D                                  |                                       | RECORD                                  | ✓ Ne                   | _                                       |                   |                   |           | • • • • • • • • • |
| Purpose of String  | Size Hole<br>Drilled                     | Size                               | all strings set-<br>Casing<br>n O.D.) | Weig<br>Lbs.                            | ght                    | ermediate, producti<br>Setting<br>Depth | Type of<br>Cement | # Sacks<br>Used   |           | and Percent       |
| Surface  | 9  | 6.2500                             |                                       | 10                                      |                        | 21                                      | Portland          | 3                 | 50/50     | POZ               |
| Completion   | 5.6250                                   | 2.8750                             |                                       | 8                                       |                        | 480                                     | Portland          | 60                | 50/50 POZ |                   |
|  |  |                                    | ADDITIONAL                            | L CEMENTII                              | NG / SQL               | JEEZE RECORD                            |                   |                   | <u> </u>  |                   |
| Purpose:Perforate  | Depth<br>Top Bottom                      | Type of                            |                                       | # Sacks Used Type and Percent Additives |                        |   | S                 |                   |           |                   |
| Protect Casing Plug Back TD Plug Off Zone  | -  |                                    |                                       |   |                        |   |                   |                   |           |                   |
| Shots Per Foot   |  | TION RECORD<br>y Footage of Ea     |                                       |   |                        |   | cture, Shot, Cen  | ent Squeeze Reco  | rd        | Depth             |
| 2  | 437.0-447.0                              | 40 Perfs                           |                                       |   |                        | Acid 500 gal                            | . 7.5% HCL        |                   |           |                   |
|  |  |                                    |                                       |   |                        |   |                   |                   |           |                   |
|  |  |                                    |                                       |   |                        |   |                   |                   |           |                   |
| TUBING RECORD:   | Size:                                    | Set At:                            |                                       | Packer A                                | ıt:                    | Liner Run:                              | Yes               | No                |           |                   |
| Date of First, Resumed   | Production, SWD or E                     | ENHR.                              | Producing Met                         | hod:                                    | ng [                   |   | Other (Explain)   |                   |           |                   |
| Estimated Production Oil Bbls. Gas Mcf<br>Per 24 Hours   |  |                                    |                                       |   | Wat                    | <del> </del>                            | bls.              | Gas-Oil Ratio     |           | Gravity           |
| DISPOSITION OF GAS:    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp. (Submit ACO-5)                     |  |                                    |                                       | / Comp. Con                             | nmingled<br>mit ACO-4) | PRODUCTI                                | ON INTER          | VAL:              |           |                   |
| (If vented, Su   | bmit ACO-18.)                            | Oti                                | ner (Specify) _                       |   |                        |   |                   | <del> </del>      |           |                   |

Miami County, KS Well: Lowe # 5 Lease Owner: TOC

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding: 7/17/2012

### **WELL LOG**

| Thickness of Strata | Formation   | Total Depth |
|---------------------|-------------|-------------|
| . 11                | Soil/Clay   | 11          |
| 16                  | Lime        | 27          |
| 52                  | Shale       | 79          |
| 10                  | Lime        | 89          |
| 6                   | Shale       | 95          |
| 8                   | Sand        | 103         |
| 16                  | Shale       | 119         |
| 8                   | Lime        | 127         |
| 18                  | Shale       | 145         |
| 7                   | Sandy Shale | 152         |
| 18                  | Shale       | 170         |
| 11                  | Sandy Shale | 181         |
| 14                  | Shale       | 195         |
| 30                  | Lime        | 225         |
| 8                   | Shale       | 238         |
| 21                  | Lime        | 254         |
| 4                   | Shale       | 258         |
| 3                   | Lime        | 261         |
| 5                   | Shale       | 266         |
| 5                   | Lime        | 271         |
| 7                   | Shale       | 278         |
| 6                   | Sand        | 284         |
| 13                  | Shale       | 297         |
| 2                   | Sand        | 299         |
| 8                   | Sand        | 307         |
| 2                   | Sand        | 309         |
| 3                   | Sand        | 312         |
| 19                  | Sandy Shale | 331         |
| 57                  | Shale       | 388         |
| 3                   | Sand        | 391         |
| 9                   | Sandy Shale | 400         |
| 38                  | Shale       | 438         |
| 4                   | Sand        | 442         |
| 4                   | Sand        | 446         |
| 2                   | Sandy Shale | 448         |
| 10                  | Sandy Shale | 458         |
| 4                   | Lime        | 462         |
| 15                  | Shale       | 477         |
| 5                   | Lime        | 482         |
| 6                   | Shale       | 488         |

Miami County, KS Well: Lowe # 5

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding: 7/17/2012

Lease Owner: TOC

| 3                                       | Lime   | 491                                   |
|---|--|---------------------------------------|
| 6                                       | Shale  | 497                                   |
| 5                                       | Lime   | 502                                   |
| 17                                      | Shale  | 519-TD                                |
|   |  |                                       |
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| TICKET NUI |      | 37439  |   |
|------------|------|--------|---|
| LOCATION_  | 0+29 | KG     | _ |
|            |      | 11-11- | - |

| PO  | Box  | 884,  | Cha | nute, | KS   | 66720 |
|-----|------|-------|-----|-------|------|-------|
| 620 | -431 | -9210 | or  | 800-  | 467- | 8676  |

### FIELD TICKET & TREATMENT REPOR

| T. 18-12 78-23 Love #5 W 18 17 25 M3  CUSTOMER JOURN DT 1  MALINA ADDRESS PRIVER TRUCK & DRIVER & D | PO Box 884, Ch<br>620-431-9210 o | r 800-467-8676                        |             |                                       | CEMEN                                   |  |   |  |                 |
|--|----------------------------------|---------------------------------------|-------------|---------------------------------------|---|--|---|--|-----------------|
| CUSTOMER TOWN DIT TOWN DITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DISPLACE OF TOM MILEAGE AND DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DESCRIPTION OF SERVIC | DATE                             | CUSTOMER#                             | WEL         |                                       | BER                                     | SECTION                                | TOWNSHIP                                | RANGE  | COUNTY          |
| MALLING ADDRESS    MALLING ADDRESS   1   |                                  | _7823                                 | Lowe        | <del>4</del> 5                        | · · · · · · · · · · · · · · · · · · ·   |  | 17                                      | 25   |                 |
| MALLING ADDRESS    10205   1287 th   110205   1287 th   1 |                                  | 0:1                                   |             |                                       |   |  | DOWER                                   |  | interest the    |
| STATE   ZIP CODE   STORY   STATE   ZIP CODE   STORY   STATE   LIP CODE   STATE   LIP CODE   STATE   STATE   LIP CODE   STATE   LIP CODE   STATE   |                                  | 39                                    | <u> </u>    |                                       | 1                                       |  |   | . 7  | DRIVER          |
| Pape State State Hole size 558 Hole depth 519 casing size a weight 278 casing depth 180 depth 18 | 110205                           | W 287 +1                              | h           |                                       |   |  | 12:00 11:00                             | ALT  | 1400            |
| JOB TYPE (DAS STOME HOLE SIZE ) WILL JOB TYPE (DAS STOME HOLE SIZE ) WILL JOB TYPE (DAS STOME HOLE SIZE ) WILL JOB TYPE (DAS STOME HOLE SIZE )  BOLL PIPE TUBING  OTHER  SLURRY WEIGHT JOHN SLURRY VOL WATER GAMEN  WATER GAMEN CEMENT LEFT, IN CASING YES  DISPLACEMENT PSI JOD MIX PSI JOD RATE Y GAMEN  REMARKS: HOLD CRUY MROT, F. STA WILLAR NATE MIXEL & MUMPEL  JOD Y GR. TO MUMPEL BY DO SK TO STO CRUY HOLE AND THE STOME STORE  TO SK TO MAN WATER AT THE STORE STORE  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  TOTAL  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  TOTAL  ACCOUNT CODE CLUMITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  TOTAL  ACCOUNT SOME STORE STORE STORE  ACCOUNT SOME STORE STORE STORE  ACCOUNT SOME STORE STORE STORE  ACCOUNT SOME STORE STORE STORE STORE  ACCOUNT SOME STORE STORE STORE STORE STORE  ACCOUNT SOME STORE STOR | CITY                             | [5                                    | STATE       |                                       | 1                                       |  | Sea To                                  | 1111   | <del>- </del> - |
| JUB TYPE OUS CAND HOLE SIZE 308 HOLE DEPTH 519 CASING SIZE & WEIGHT 218 CASING DEPTH 480 DRILL PIPE TUBING OTHER OTHER SURRY WEIGHT SHURRY VOL WATER Galok CEMENT LEFT, in CASING 1/25 DISPLACEMENT 23/4 DISPLACEMENT PSI 200 RATE 450 MIXEL 4 JUMP CEMENT LEFT, in CASING 1/25 DISPLACEMENT PSI 200 RATE 450 MIXEL 4 JUMP CEMENT STAR WATER GALOK MIXEL 4 JUMP CEMENT STAR WATER GALOK MIXEL 4 JUMP CEMENT STAR WATER GALOK MIXEL 4 JUMP CEMENT STAR WATER AND STAR STAR STAR STAR STAR STAR STAR STAR  | Papla                            |                                       | KS          | 66071                                 | Ì                                       |  | 7-195                                   | <del>\</del>                                     |                 |
| CASING DEPTH SURRY VOL.  SLURRY WEIGHT  SLURRY VOL.  WATER GAVAR.  SLURRY WEIGHT  MAYER GAVAR  RATE HIGH CASING J. C. S.  RATE HIGH CASING |                                  | e istrine t                           |             | 35/8                                  | HOLE DEPTH                              | 319                                    | CASING SIZE &                           | WEIGHT 2   | 2/8             |
| SLURRY WEIGHT  RATE TI SUM  RATE TO SUM  SCHOOL STAND SUM  RATE TO SUM  RAT | V                                | 450                                   | RILL PIPE   |                                       | •                                       |  |   |  |                 |
| DISPLACEMENT 23/Y DISPLACEMENT PSI DE MIX PSI 200 RATE 4 SUMPER  REMARKS: HOLD CRU Meet. Fisher bished rate. Mixed & gumper  JOD # get followed by 6D SK 50 Cement pts 25  Get Circulated cement. Flushed rumper plan  TO Casias TD. Well hed 800 PST. Set Hoat.  TOUR Water Not  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOT HOD MILEAGE  JOD # 100 Casias footage  JOD # 100 SET SET STORY  JOS Chad  TOUR CHARGE  JOS Chad  TOUR CHARGE  JOS Chad  TOUR CHARGE  JOS Chad  TOUR CHARGE  JOS Chad  JOS | SLURRY WEIGHT                    |                                       | LURRY VOL_  |                                       | WATER gal/s                             | k                                      | CEMENT LEFT.                            |  | 25              |
| IDD # gel followed by 60 SK 50 150 Cement this 25 gel Circulated cement. Flushed pump. Pumped of the case of the c | DISPLACEMENT                     | 23/4 0                                | DISPLACEMEN | T PSI                                 | MIX PSI 2                               | ^-                                     | 111.                                    | On   |                 |
| DODE 96 Followed by B SK 30/50 (ement the 29 ge) Circulated cenent Flushed and Competed of Tocas as T). Well held 800 MST. See I float.  TOS, Chad Tibur Water, Mrt  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 100 MILEAGE 100 MI |                                  | ed creu                               | mea         | t. Es                                 | ta b lial                               | ich rate                               | Mixa                                    | ed & De  | un den          |
| Casias T). Well hed 800 PST. Sei Flogh.  TOS, Chad Tidua Water, Art  Account Code  QUANITY or UNITS  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  TOTAL  SHOT  HBD Casias Footage  JHO7  Min Tom Miles  1124  LD 50/50 rem  H128  HD 991  HHD  SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT CODE   | 100 H 98                         | 1 follow                              | ved         | 67 62                                 | 5 18K                                   |  | CRMON                                   | 7 32   | 22              |
| TOS, Chad Tilwa Water, Mt  Account Code Quanity or Units Description of Services or PRODUCT Unit Price TOTAL  5 401   Pump Charge   1030  5 407   MSD C951 as footage   1200  5 407   Min Miles  1124   LD 50/50 cem   6571  11186   201 # 9e1   422  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   11186   201 # 9e1   122  WHO2   Japan Services or PRODUCT   122  WHO2   Japan Services or PRODUCT   123  WHO2   Japan Services or PRODUCT   124  WHO2   Japan Services or PRODUCT   125   |                                  | iroulo                                | ted c       | enent                                 | FI                                      | ished                                  | Rumo.                                   | Pumpo  | 2 10/49         |
| TOS, Chad Tidum Water, Nt  Account Code Quanity or units Description of services or PRODUCT Unit PRICE TOTAL  5 401   Pump Charge   1030  5 402   400   MILEAGE   1400  5 407   At a miles   3,500  1124   400   500/50 cem   4571  11186   201 # 9e1   422  WHO2   1 20   1 20   1 20   1 20   1 20    WHO2   1 20   1 20   1 20   1 20    WHO2   1 20   1 20   1 20    WHO2   1 20   1 20   1 20    SALESTAN (N) 9   | J70 C                            | 25 AC T                               | DU          | 1 4 4                                 | #                                       |  | SI: S                                   | (A) (1/1/  |                 |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5 401 PUMP CHARGE  5 102 HBD CQ55 as feetage  5 107 Min Tour Miles  1124 LD 50/50 cem  1124 LD 98 98 99 99 280  | 11 nsed                          | - value                               |             |                                       | 7                                       |  |   |  | 1-7-1/1         |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5 401 PUMP CHARGE  5 102 HBD CQ55 as feetage  5 107 Min Tour Miles  1124 LD 50/50 cem  1124 LD 98 98 99 99 280  |                                  |                                       |             |                                       |   |  |   |  |                 |
| ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  5 4/21  PUMP CHARGE  1/32  1/32  MILEAGE  1/40  MILEAGE  1/40   |                                  |                                       | 2           |                                       |   | ,                                      |   |  |                 |
| ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  SHOT  PUMP CHARGE  1030  1140  11 | TOW                              | Water                                 | Art         |                                       |   |  | 1                                       | An Day   |                 |
| ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  SHOT  PUMP CHARGE  1030  1140  11 |                                  | V                                     |             |                                       |   |  | 1 area /V                               |  |                 |
| CODE QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  5 H//   PUMP CHARGE  1/30  1/10  H// MILEAGE  1/20  1/2 |                                  |                                       |             |                                       |   |  | ye                                      |  |                 |
| 5 HD   PUMP CHARGE   1030<br>5 HD   MILEAGE   160<br>5 HD   Castas footage   | 1                                | QUANITY or                            | UNITS       | DES                                   | SCRIPTION of                            | SERVICES or PRO                        | DUCT                                    | UNIT PRICE                                       | TOTAL           |
| 3702 480 Castas footage 3707 Min ton miles  1124 Leo 50/50 cem (557.6  11188 2014 9el 42.2  11189 2024 9el 42.2  280   |                                  | 1                                     |             | PLIMP CHARGE                          | <del></del>                             |  |   | -  |                 |
| \$102 MBD castas footage \$407 Min ton miles  1124 LeD 50/5D cem (557.4 1118 B 201 # 9el M22 WHD2 1 280  SMESTEN CHICA   |                                  |                                       |             |                                       |   | ······································ |   | <del></del>                                      | 10000           |
| 1124 60 50/50 cem 657. 111813 201# 9e! 42.2 111813 201# 280  | 1707                             | ****                                  | )           |                                       | 1                                       |  |   | <del>                                     </del> | 1600            |
| 1124 60 50/50 cen 657.6 1118/3 201 # 9el 422 WHD2 1 280  SALESTAY 649  | TW07                             | 74.3                                  | <u></u>     |                                       | 1                                       | 490                                    |   | <del> </del> -                                   | 2500            |
| 1118B 201# 981 H22 WHD2 1 20 plas 280  |                                  |                                       | t           | 1001                                  | Miles                                   |  |   | <del> </del>                                     | 33000           |
| 1118'B 201# 98' H22 WHD2 1 20 plas 200   |                                  |                                       |             | <del></del>                           |   | <del></del>                            |   |  | -               |
| 1118'B 201# 98' H22 WHD2 1 20 plas 200   | ПСП                              | 100                                   |             | 50 10                                 | <u> </u>                                |  |   |  |                 |
| WHOL I SUPPLY 280  |                                  |                                       | #           |                                       | ) rem                                   |  | *************************************** |  | 657.00          |
| SALESTAX   | 11100                            | av_                                   |             | 1812                                  |   |  |   | <del> </del>                                     | 4221            |
| SALES TAX SW 9   | NAVA                             |                                       |             | 012                                   | PIGS                                    |  |   |  | 2800            |
| SALES TAX SW 9   |                                  |                                       |             | <del></del>                           |   |  |   |  |                 |
| SALES TAX SW 9   |                                  | <del></del>                           |             |                                       |   |  |   |  |                 |
| SALES TAX SW 9   |                                  | · · · · · · · · · · · · · · · · · · · |             |                                       | <del></del>                             |  | **************************************  |  |                 |
| SALES TAX SW 9   |                                  |                                       |             |                                       |   |  |   |  | <b>V</b>        |
| SALES TAX STAY   |                                  |                                       |             |                                       |   |  |   |  | TANK TO STANK   |
| SALES TAY SHIP   |                                  |                                       |             | · ·                                   |   |  |   |  | 14. 18. 18.     |
| SALESTAY SW 9  |                                  |                                       |             | · · · · · · · · · · · · · · · · · · · | *************************************** |  | EBS                                     |  | E               |
| SALES TAY CHI 9  |                                  | · · · · · · · · · · · · · · · · · · · |             |                                       |   |  | 6.                                      | <u> </u>   |                 |
| SALES TAX   5%.9   |                                  | · · · · · · · · · · · · · · · · · · · | 1           | <del></del>                           |   |  | · · · · · · · · · · · · · · · · · · ·   |  | 14100           |
| ESTIMATED 1 - A  | in 3737                          | h                                     |             | <u> </u>                              |   |  | <del></del>                             | SALES TAX<br>ESTIMATED                           | 37.70           |
| TITLE DATE   | /                                | 11/2                                  | 200 Ju      |                                       |   | •                                      |   | TOTAL  | 2322.111        |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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