



KANSAS CORPORATION COMMISSION 1089473
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34546
Name: Klabzuba Oil & Gas, Inc.
Address 1: 700 17th ST, STE 1300
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: Jessica Pierce
Phone: (303) 382-2169
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Dean Wallace
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>1/4/2012</u>	<u>1/11/2012</u>	<u>1/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20584-00-00

Spot Description: _____

SW SW NE SW Sec. 34 Twp. 3 S. R. 25 East West

1520 Feet from North / South Line of Section

1550 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Norton

Lease Name: Brooks Well #: 34-11-3-25

Field Name: N/A

Producing Formation: Arbuckle

Elevation: Ground: 2446 Kelly Bushing: 2457

Total Depth: 3972 Plug Back Total Depth: 3955

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 264

feet depth to: _____ w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 08/20/2012



1089473

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: Brooks Well #: 34-11-3-25
 Sec. 34 Twp. 3 S. R. 25 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Sonic</td> <td>250</td> <td>3990</td> </tr> <tr> <td>Dual Compensated Perosity</td> <td>3200</td> <td>3980</td> </tr> <tr> <td>Dual Induction</td> <td>250</td> <td>4000</td> </tr> <tr> <td>Microsensitivity Log</td> <td>3200</td> <td>4000</td> </tr> </table>	Name	Top	Datum	Sonic	250	3990	Dual Compensated Perosity	3200	3980	Dual Induction	250	4000	Microsensitivity Log	3200	4000
Name	Top	Datum														
Sonic	250	3990														
Dual Compensated Perosity	3200	3980														
Dual Induction	250	4000														
Microsensitivity Log	3200	4000														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	7.875	5.5	14	3972	60/40 poz	395	8% gel & 1/4 % Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Lansing K 3648'-3654'	Acidized w/100 gallons 20% MCA NeFe	
4	Lansing H 3594'-3600'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing F 3565'-3572'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing E 3552'-3558'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing D 3524'-3534'	Acidized w/400 gallons 20% MCA NeFe	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>3600'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/20/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>35</u> Gas-Oil Ratio <u>0</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3524'</u> <u>3654'</u>
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Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Brooks 34-11-3-25
Doc ID	1089473

All Electric Logs Run

Sonic
Dual Compensated Perosity
Dual Induction
Microsensitivity Log



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33813

LOCATION Oakley

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

1CS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11.2.12		Binks #24-11.3-25	24	3	25	Marion
CUSTOMER Klanzuba Oil Gas			Clanton			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			76	463	Josh G	
STATE			15	460	Shawn F	
ZIP CODE			1746	466	Wes F	
			1746			

JOB TYPE 2 stage HOLE SIZE 7 7/8 HOLE DEPTH 39 CASING SIZE & WEIGHT 5 1/2 - 14 #
 CASING DEPTH 2972 DRILL PIPE _____ TUBING _____ OTHER DU Tool 2012
 SLURRY WEIGHT 12.2-12.5 SLURRY VOL 1.42-1.9 WATER gal/sk 6.9-10.8 CEMENT LEFT in CASING 15.50'
 DISPLACEMENT 96.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on southwind #4 Rig up + circulate
 Start equi - Cost #1, 7, 10, 12, 14, 16, 18, 19. DU-48 - Baskets #3, #47
 Pump 5 BBL water 500 gal mud slush 50 gal water, mix 130 sacks owc 5# Kel-seal
 wash up and lines. Dip pipe and displace 97' 2 1/2" water, mud list
 press 700# hand press 1400#. Slush/dip Dip DU Bomb with 10 min open hole @ 200#
 circ 3 hrs. Pump 5 BBL water, mix 5 BBL water, mix 395 sacks 60/40 29 gal 114#
 slush. Wash pump and lines. Dip pipe and displace 49' 2 1/2" water list press
 700# hand press @ 1600#. Cement did circulate approx 20 BBL to pit

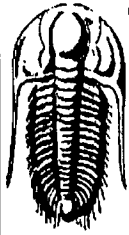
Thanks Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54012	1	PUMP CHARGE	2750.00	2750.00
5406	65	MILEAGE	5.00	325.00
4407A	24.44 hrs	Tow mileage Delivery	1.50	2505.00
1126	130 sacks	owc	21.42	2792.40
1131	425 sacks	60/40 pas	14.33	6098.25
1110A	650 #	Kel-seal	.53	344.50
1128	2924 #	Bentonite	.24	701.76
1107	106 #	Flu-seal	2.66	281.96
1114G	500 gal	Mud Flush	1.00	500.00
4157	1	5 1/2 - AFU Flatchoe	375.00	375.00
4454	1	5 1/2 - katchdown Assy	567.00	567.00
4233	1	5 1/2 - DU Tool	4700.00	4700.00
4130	8	5 1/2 - Central 2RAS	58.00	464.00
4104	2	5 1/2 - Baskets	276.00	552.00
		Subtotal		23057.25
		less 1000 disc		23057.25
		Subtotal		20752.43
		SALES TAX		
		ESTIMATED TOTAL		

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042960

DST#: 1

ATTN: Richard Bell

Test Start: 2012.01.08 @ 17:25:00

GENERAL INFORMATION:

Formation: **Tor-LKC-A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:43:30

Time Test Ended: 01:37:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: **3439.00 ft (KB) To 3495.00 ft (KB) (TVD)**

Reference Elevations: 2457.00 ft (KB)

Total Depth: 3495.00 ft (KB) (TVD)

2447.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6752

Inside

Press@RunDepth: 1207.95 psig @ 3476.35 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.08

End Date:

2012.01.09

Last Calib.: 2012.01.09

Start Time: 17:25:05

End Time:

01:37:29

Time On Btm: 2012.01.08 @ 19:33:00

Time Off Btm: 2012.01.08 @ 23:07:00

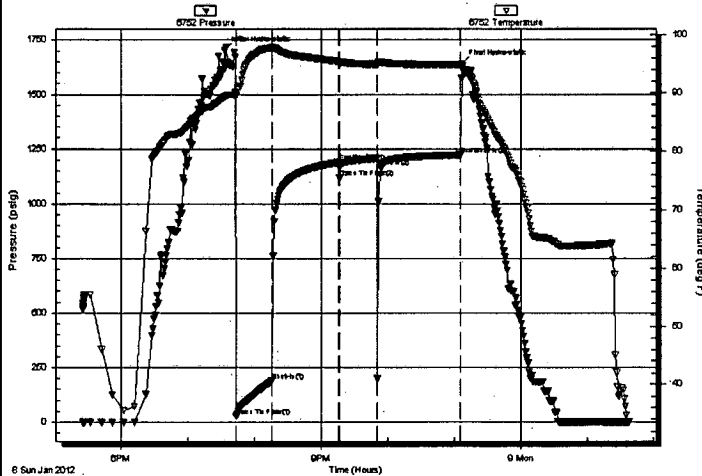
TEST COMMENT: IF: Strong blow, Built to B.O.B in 5 mins.

IS: Blow back after 1 min. Built to 2 in. over 60 min.

FF: Weak blow, Built to 3 in. Started Purging, Started to Die after 12 mins. Dead in 25 mins.

FSI: No blow over 60 mins.

Pressure vs. Time



PRESSURE SUMMARY

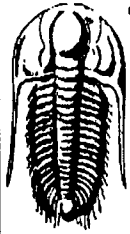
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.32	89.25	Initial Hydro-static
11	28.55	89.32	Open To Flow (1)
43	189.44	97.71	Shut-In(1)
102	1189.37	95.35	End Shut-In(1)
103	1117.78	95.30	Open To Flow (2)
137	1207.95	94.83	Shut-In(2)
213	1223.61	94.75	End Shut-In(2)
214	1639.46	94.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw -10% m90%w	0.59
124.00	mcw -50% m50%w	1.74
124.00	vsocw m-5% o25% w 70% m	1.74
22.00	go-10% g90% o	0.31
0.00	40 ft. gas in pipe	0.00
0.00	sampler-570 psi. 500 ml.o 1500 ml.of wat	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042960

DST#: 1

ATTN: Richard Bell

Test Start: 2012.01.08 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	mcw -10%m90%w	0.590
124.00	mcw -50%m50%w	1.739
124.00	vsocw m-5%o25%w 70%m	1.739
22.00	go-10%g90%o	0.309
0.00	40 ft. gas in pipe	0.000
0.00	sampler-570 psi. 500 ml.o 1500 ml.of wat	0.000

Total Length:

390.00 ft

Total Volume:

4.377 bbl

Num Fluid Samples: 0

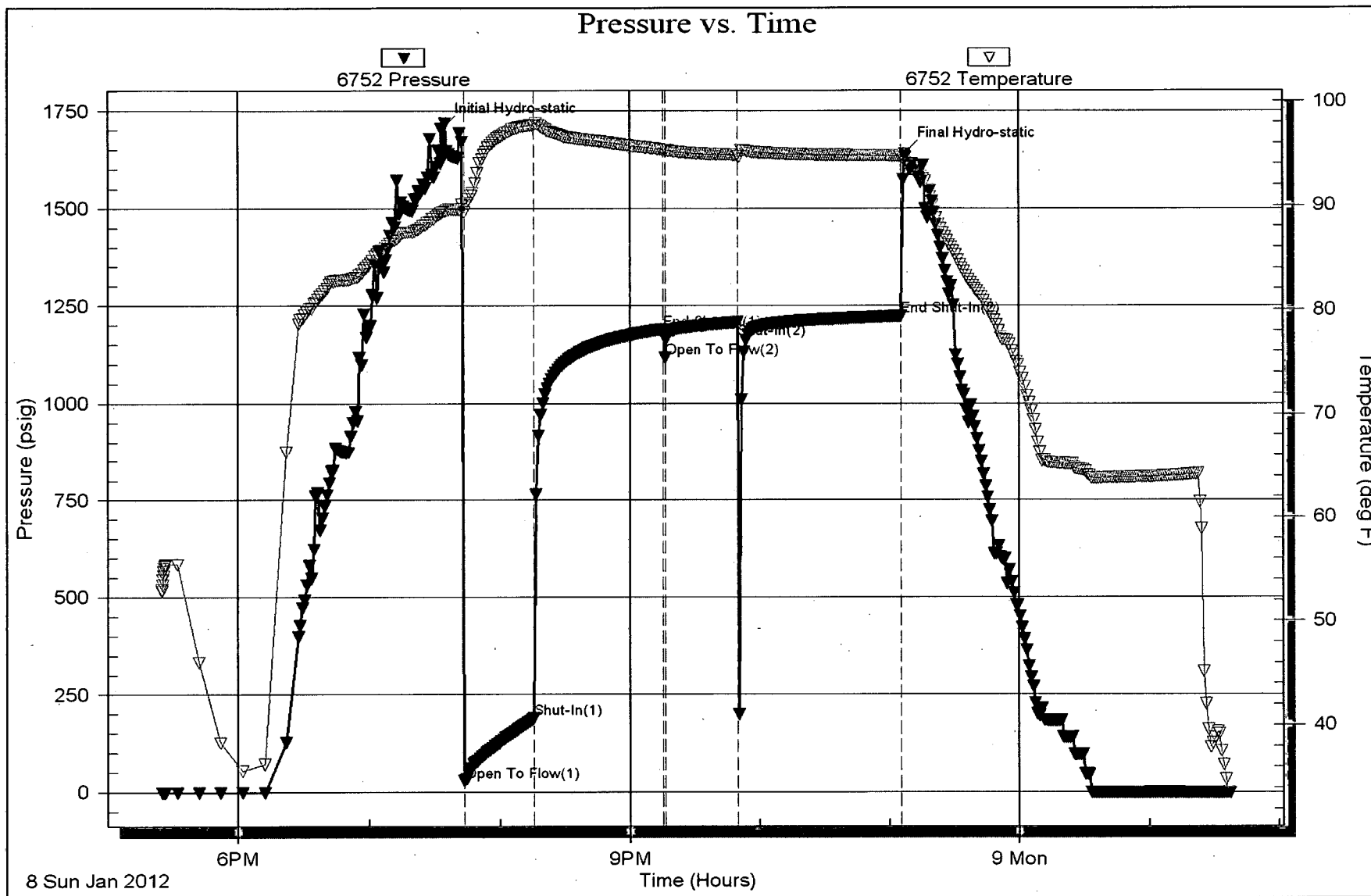
Num Gas Bombs: 0

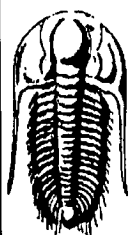
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042961

DST#: 2

ATTN: Richard Bell

Test Start: 2012.01.09 @ 10:15:00

GENERAL INFORMATION:

Formation: **LKC-C,D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:46:30

Time Test Ended: 17:09:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: **3495.00 ft (KB) To 3530.00 ft (KB) (TVD)**

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2457.00 ft (KB)

2447.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6752

Inside

Press@RunDepth: 23.99 psig @ 3500.00 ft (KB)

Start Date: 2012.01.09

End Date:

2012.01.09

Start Time: 10:15:05

End Time:

17:08:59

Capacity: 8000.00 psig

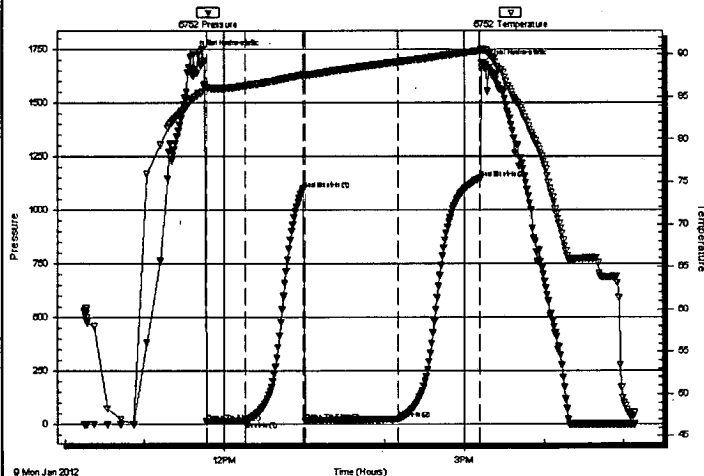
Last Calib.: 2012.01.09

Time On Btm: 2012.01.09 @ 11:37:00

Time Off Btm: 2012.01.09 @ 15:14:00

TEST COMMENT: IF: Weak blow, Built to 1 in. over 30 mins.
 IS: No blow back over 45 mins.
 FF: Weak blow, Built to 3 in. over 70 mins.
 FS: No blow back over 70 mins.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1730.37	84.77	Initial Hydro-static
10	12.08	86.11	Open To Flow (1)
39	15.53	86.28	Shut-In(1)
83	1099.00	87.58	End Shut-In(1)
84	15.35	87.47	Open To Flow (2)
154	23.99	89.10	Shut-In(2)
215	1147.86	90.40	End Shut-In(2)
217	1681.78	90.57	Final Hydro-static

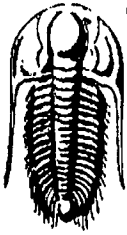
Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler-150psi 200ml.oil	0.00
30.00	Hocm-50%m50%o	0.15
30.00	go-10%g90%o	0.15
0.00	62ft. gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042961

DST#: 2

ATTN: Richard Bell

Test Start: 2012.01.09 @ 10:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	sampler-150psi 200ml.oil	0.000
30.00	Hocm-50% m 50% o	0.148
30.00	go-10% g 90% o	0.148
0.00	62ft. gas in pipe	0.000

Total Length:

60.00 ft

Total Volume:

0.296 bbl

Num Fluid Samples: 0

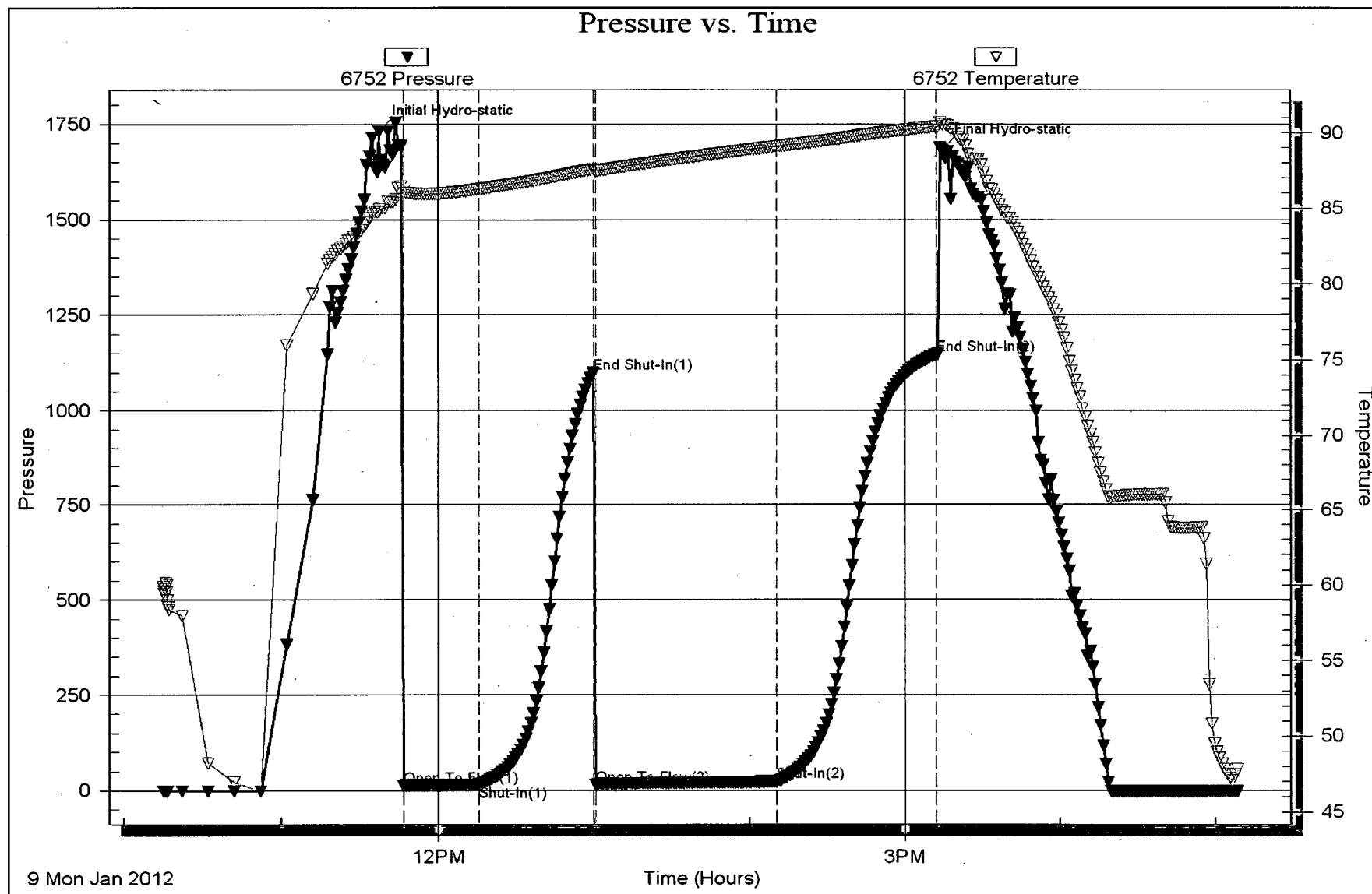
Num Gas Bombs: 0

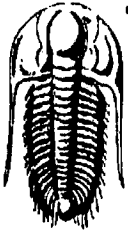
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba oil & Gas Inc.

700 17th St. SE. 1300
Denver Co. 80202

ATTN: Richard Bell

34 3 25w Norton Ks

Brooks #34-11-3-25

Job Ticket: 042962

DST#: 3

Test Start: 2012.01.10 @ 02:20:00

GENERAL INFORMATION:

Formation: **LKC-F,G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:17:30

Time Test Ended: 09:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3530.00 ft (KB) To 3576.00 ft (KB) (TVD)

Total Depth: 3576.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2457.00 ft (KB)

2447.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6741 Outside

Press@RunDepth: 66.00 psig @ 3565.56 ft (KB)

Start Date: 2012.01.10

End Date: 2012.01.10

Start Time: 02:20:05

End Time: 09:43:59

Capacity: 8000.00 psig

Last Calib.: 2012.01.10

Time On Btm: 2012.01.10 @ 04:02:30

Time Off Btm: 2012.01.10 @ 07:41:30

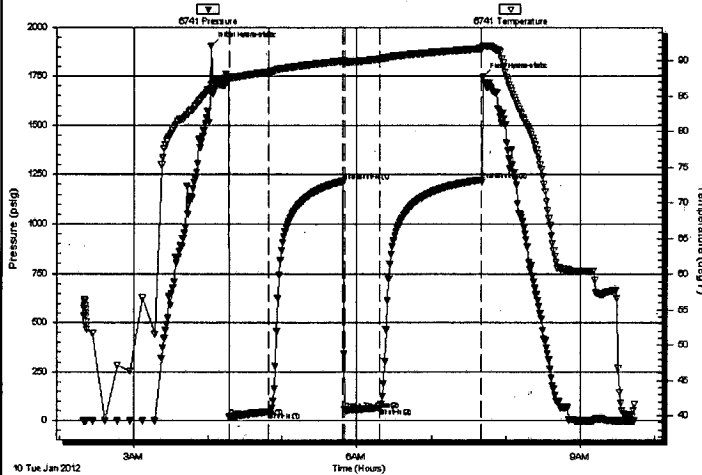
TEST COMMENT: IF: Fair blow, Built to 6 1/2 in. over 30 mins.

ISI: No blow back over 60 mins.

FF: Fair blow, Built to 4 in. over 30 mins.

FSI: No blow back over 60 mins.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1905.03	86.66	Initial Hydro-static
15	19.41	87.52	Open To Flow (1)
47	46.32	88.43	Shut-In(1)
107	1217.21	90.01	End Shut-In(1)
108	53.78	89.81	Open To Flow (2)
136	66.00	90.26	Shut-In(2)
218	1223.53	91.78	End Shut-In(2)
219	1745.26	92.07	Final Hydro-static

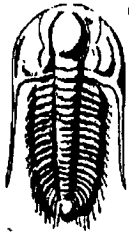
Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler- 400psi.-G 1000M. O-2000ml.	0.00
60.00	HOcm-25% m75% o	0.30
60.00	go-10% g90% o	0.30
30.00	go-20% g80% o	0.42
0.00	27@40*-29	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE. 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042962

DST#: 3

ATTN: Richard Bell

Test Start: 2012.01.10 @ 02:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	sampler- 400psi.-G 1000M. O-2000ml.	0.000
60.00	HOCM-25% <i>m</i> 75% <i>o</i>	0.295
60.00	go-10% <i>g</i> 90% <i>o</i>	0.295
30.00	go-20% <i>g</i> 80% <i>o</i>	0.421
0.00	27@40*=29	0.000

Total Length: 150.00 ft Total Volume: 1.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

