

# CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1090561

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32639  
Name: Coral Production Corporation  
Address 1: 1600 STOUT ST STE 1500  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + 3133  
Contact Person: JIM WEBER  
Phone: ( 303 ) 623-3573  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: TIM LAUER  
Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_☐ Commingled. Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

07/05/2012 07/13/2012 08/09/2012

Spud Date or Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 15-163-24052-00-00

Spot Description: \_\_\_\_\_  
NE SE SE Sec. 18 Twp. 7 S. R. 18 ☐ East ☒ West  
990 Feet from ☐ North / ☒ South Line of Section  
330 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWCounty: RooksLease Name: MONGEAU Well #: 18-1

Field Name: \_\_\_\_\_

Producing Formation: LANSINGElevation: Ground: 1935 Kelly Bushing: 1943Total Depth: 3430 Plug Back Total Depth: 3365Amount of Surface Pipe Set and Cemented at: 1260 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 160 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedDate: 08/14/2012☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☒ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 08/20/2012