

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087680

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 15-001-30378-00-00
Name:McFadden, Jack W. dba McFadden Oil Co.	Spot Description:
Address 1: PO BOX 394	NW_NW_SE_SE_Sec. 35 Twp. 24 S. R. 20 ▼ East West
Address 2:	1075 Feet from North / South Line of Section
City: IOLA State: KS Zip: 66749 + 0394	1235 Feet from Feet from Section West Line of Section
Contact Person:Jack McFadden	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>496-7946</u>	□NE □NW ☑SE □SW
CONTRACTOR: License #8866	County: Allen
Name: McFadden, Jack W. dba McFadden Oil Co.	Lease Name: Bowen Well #: 22AO
Wellsite Geologist: Jack	Field Name:
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1101 Kelly Bushing: 5
✓ New Well Re-Entry Workover	Total Depth: 850 Plug Back Total Depth:
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 21 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 21 w/ 4 sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 180 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:ppm Fluid volume:bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Nove o
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
05/21/2012 05/29/2012 05/29/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

к	CCC Office Use ONLY
Letter of Confider	ntiality Received
Date:	
Confidential Rele	ase Date:
Wireline Log Rece	eived
Geologist Report	Received
UIC Distribution	
ALT I VII III	Approved by: Deanna Garrisor Date: 08/20/2012

Side Two

1087680

Operator Name: MCI	-adden, Jack W	<u>. dba McFadden (</u>	Oil Co. Lease Name	e: Bowen		Well #:22	AO	
Sec. 35 Twp.24	s. R. <u>20</u>	_	t County: Al	len	·			
ime tool open and clo	ised, nowing and si es if gas to surface	กนt-เท pressures, whe test, along with final	ns penetrated. Detail a ether shut-in pressure chart(s). Attach extra	reached static leve	el hydrostatic pre	ssures hottom	hala tamparatura fli	
Orill Stem Tests Taken (Attach Additional S		_ Yes ✓I	No [Log Format	ion (Top), Depth a	and Datum	☐ Sample	
,		☐ Yes 🗸 i	Nam Portles			Тор		
ores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy)		Yes / I	No No	rtlesville		804		
st All E. Logs Run:								
ornish wire line								
		. CA	SING RECORD 7	New Used				
			s set-conductor, surface,		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	
urface	9.8750	7	12	20	protland	8		
roduction	6.1250	2.8750	4.7	846	portland	125		
		ADDITI	ONAL CEMENTING / S	QUEEZE RECOR)			
Purpose: Depth Top Botto		Type of Cement	# Sacks Used	cks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	•							
	-				<u> </u>			
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridge Footage of Each Interv	e Plugs Set/Type al Perforated		acture, Shot, Cemer		J Depth	
,							-	
JBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
ate of First, Resumed P	roduction, SWD or EN	NHR. Producing		Gas Lift (Other (Explain)			
stimated Production Per 24 Hours	Oil	Bbls. Gas	· · · · · · · · · · · · · · · · · · ·			Gas-Oil Ratio	Gravity	
DISPOSITION	OF GAS:		METHOD OF COMP	LETION:		PRODUCTIO	N INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf. Dua	illy Comp. 🔲 Coi	mmingled			
(If vented, Subm	it ACO-18.)	Other (Specif		it ACO-5) (Sub	mit ACO-4)			



CONSCLIDATED

ENTERED

TICKET NUMBER 34678

LOCATION FULL 18

FOREMAN RICH LEASon

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20 101 3210	01 000-407-0070		CEMENT	דעם בעד	4/5-001-3	A277	有人的复数 化二二苯
DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
5-29-12	5321	BOWER # 22/10		35	243	20€	
CUSTOMER	ack McFala					1 20G	Allen
MAILING ADDR	BSS			TRUCK#	DRIVER	TRUCK#	DRIVER
0.	2. Box 394				Dave		
CITY		STATE ZIP CODE		5/5	Celia		
I	ale	<u>ks</u> 66743					
			11.0		La entrata de la presidencia dell'ASSE (1995) della		ことし、これ論でしてもから 寛

SLURRY VOL 31 851 WATER gal/sk 20 CEMENT LEFT IN CASING O

REMARKS: Jafety meeting - Ris up to 29/8" tubing. Break Circulation w/ 7 Bb) fresh water.

Pump 4 ses gel-fluch 5 Bb) fresh water spaces. Mixed 125 ses confu Parmix Comment w/ 420

gel), 270 cacus + 1 phenosood fre @ 13.80 / gol Shut down, washout pump 4 lines, Drap 2 plugs.

Displace w/ 4.8 Bb) fresh water Final pump pressure 400 BSI Bump plug to 800 BSI Shut

well in @ 500 BSI. Good coment returns to surface = 4 Bb) shurry to git. Job Complete Rig

Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		
5406	50	MILEAGE	1030.00	200.00
1/31	125 346	- Golyo Pamix canest	/2.55	1568.75
11188	<u> </u>	490 50)	20	90.30
1102	215*	224 000 2	.74	159.10
1167A	/25	17 persols	1.29	ILI. 25
11186	2007	gel-flook	.21	42.00
5407A	5 37	on myease but me	1.34	340.46
4402		27/8" Sop subser plus	23.08	56.00
				meri Borrane Morae Kajan Arrasta Morae
		The state of the s	subata)	3667.86
dn 3737		7.50%	SALES TAX	156.84
()	1. 4 <i>00</i>	<u>/ 360869</u>	ESTIMATED TOTAL	3824.70

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.